

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

2. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

3. NAME OF OPERATOR

Linmar Energy Corporation

4. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1363' FWL, 1502' FSL (NW 1/4 SE 1/4)

At proposed prod. zone

Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3 miles North and 10 Miles West of Duchesne, Utah

7. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

1363'

8. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2300'

9. NO. OF ACRES IN LEASE

640

10. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

11. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground Elev. 6530'

12. APPROX. DATE WORK WILL START\*

November 10, 1984

13.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line pipe	60'+	Cement to surface
12.25"	10.75"	40.5	800'	Cement to surface
9.75"	7 5/8"	33.7	8,600'	1,500 feet above shoe
6.50"	5 1/2"	23.0	11,500	Cement full length

This well is proposed to test the Wasatch Formation. The well is proposed as a test well, per Utah Division of Oil, Gas, and Mining, Cause 140-12. Administrative approval to drill on an exception location is requested. It is understood that the two wells in this section, will not be produced, simultaneously, from the same formations, beyond the sixty day test period. Flowing bottom-hole pressure data will be provided to the State of Utah, Division of Oil Gas and Mining.

Additional information is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*John R. Bay*

TITLE

Land Agent

DATE November 1, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/1/84

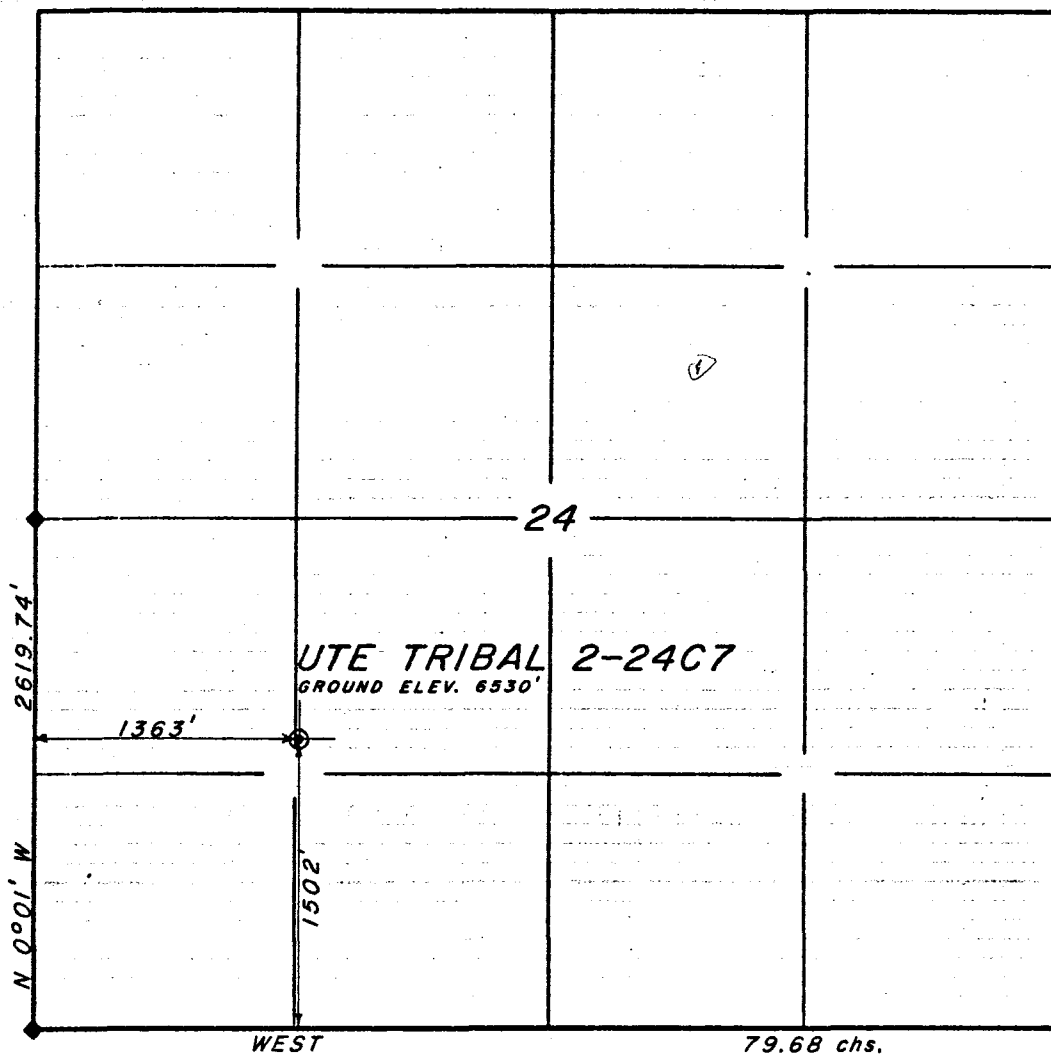
BY:

*John R. Bay*

\*See Instructions On Reverse Side

# LINMAR ENERGY CORP. WELL LOCATION PLAT UTE TRIBAL 2-24C7

LOCATION IN THE NE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 24, T3S, R7W, U.S.B.&M.



## LEGEND & NOTES

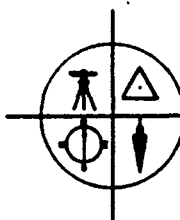
- ◆ ORIGINAL STONE CORNERS FOUND AND USED BY THIS SURVEY..

THE GENERAL LAND OFFICE PLAT WAS  
USED FOR REFERENCE AND CALCULATIONS.

## SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)

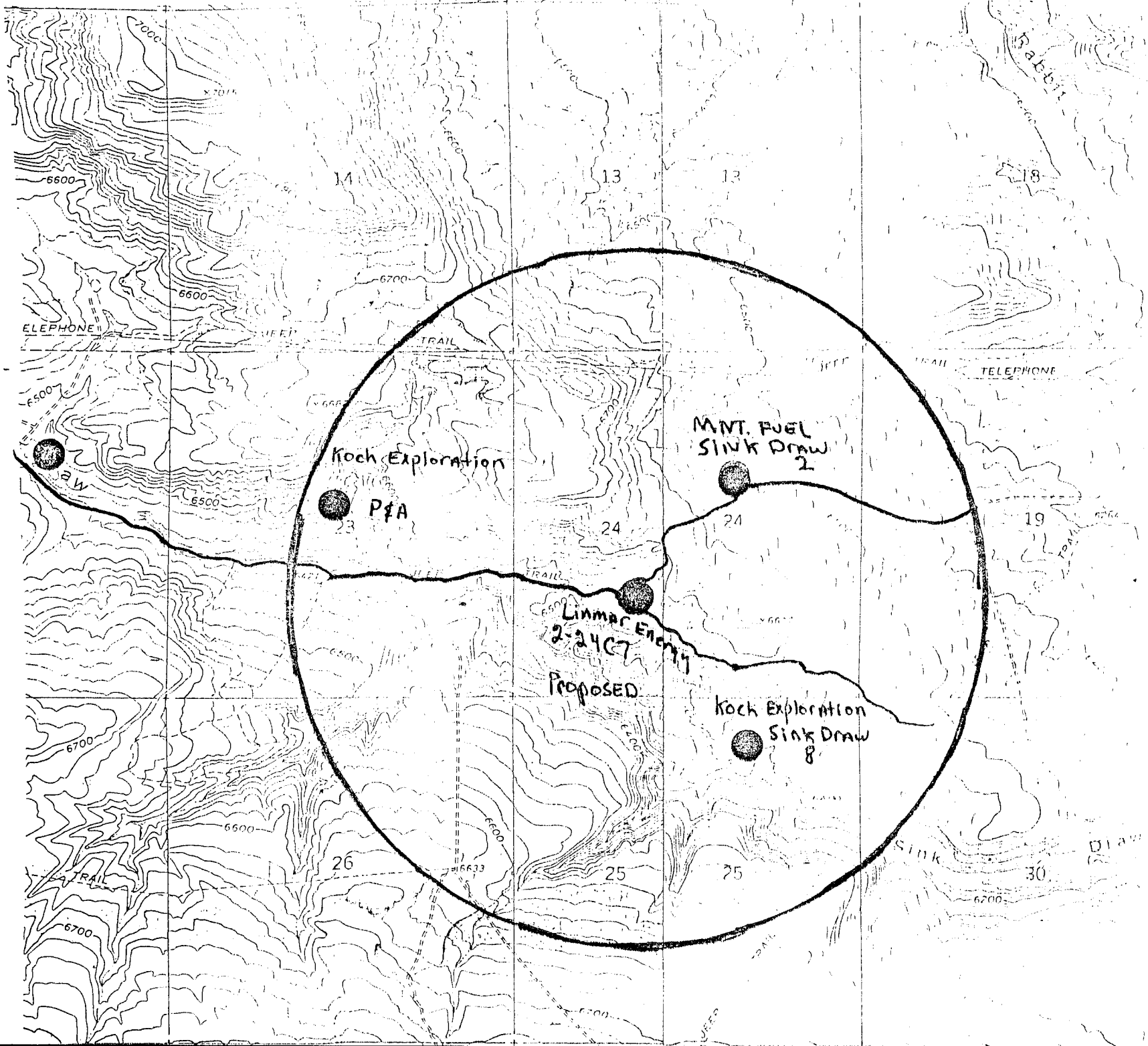


**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

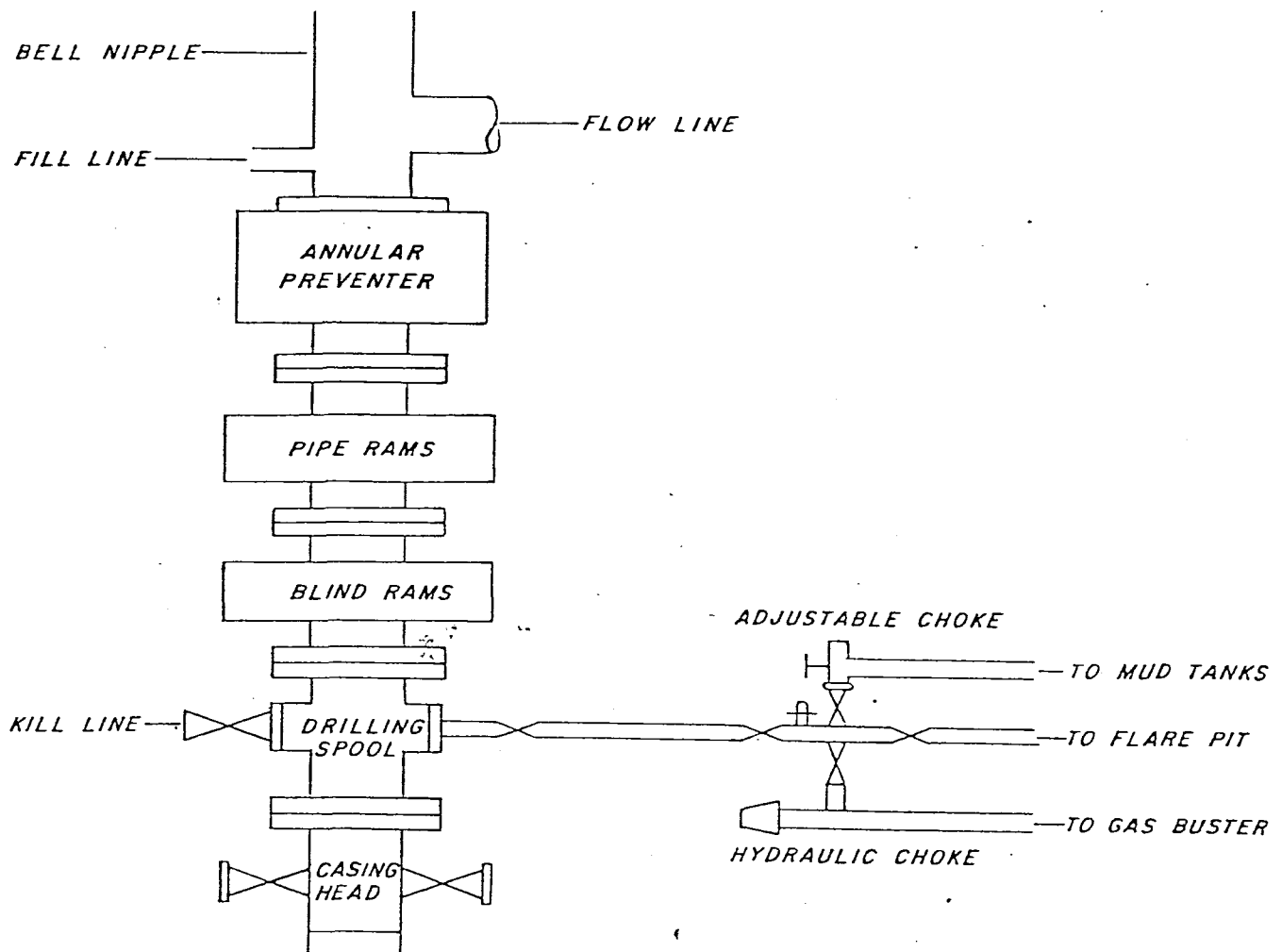
121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

1 Nov. '84

82-121-053



## OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
\_\_\_\_WITHIN THE UINTAH OURAY RESERVATION\_\_\_\_

Company: LINMAR ENERGY CORPORATION Well No: Ute Tribal 2-24C7

Location: Section 24-T3S-R7W, USM Lease No: 14-20-H62-1135

Onsite Inspection Date: October 26, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Duchesne Rvr Fm.	Surface
Uintah Fm.	1,600'
Green River Fm.	4,100'
Wasatch Fm.	8,300'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Formation	Zone
Expected Oil Zones: GR/Wasatch	6000-TD
Expected Gas Zones: GR/Wasatch	6000-TD
Expected Water Zones: Duch Rvr/Uintah	Surface to 1500'
Expected Mineral Zones:	<u>None Expected</u>

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Fit Volume Totalizers, Flow sensors, Automated Choke Manifold, Gas Buster, Lower Kelly Cock, and stabbing valves will be available when drilling below 7,000'.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of between 60 and 80 feet. 20" pipe will then be ran and cemented to surface.

12-1/4" hole will be drilled to 500-1000', 10-3/4" casing ran and cemented to surface.

BOPE will be installed and tested. 9-5/8" hole will be drilled to 8000-9000 feet. 7-5/8" casing will be ran from surface to TD and a minimum of 1500' will be cemented.

BOPE will be installed and tested. 6.5" hole will be drilled to TD, 10500-11500'. 5-1/2" liner will be run and cemented from the intermediate casing to TD.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 6000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 7000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No DST's or Cores are planned.

DIL-GR log will be ran from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be ran from approximately 6000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Uintah and Upper Green River Fms. (to approximately 6000') are expected to be normal or under-pressured. Lost circulation may be a problem. If air drilling is required to maintain circulation, the use of Chromate corrosion inhibitors will be required to control Drill Pipe corrosion.

The Middle and Lower Wasatch Fm. is expected to be over-pressured. Mud weights of 9-11 ppg may be required to maintain pressure equilibrium. The estimated BHP at 10500' is 5500 psi., although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: November 10, 1984

Spud Date: November 15, 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported, orally, to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next following, regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revisions.

[If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.]

Upon completion of Drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal Laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 15 miles West and North of Duchesne, Utah.
- b. Proposed route to location: From Duchesne, Utah, travel West on US 40, 6 miles, then North 1 mile, then West 6 miles, to the location.
- c. Location and description of roads in the area: All of the road, except the last 40', is already in existence and will be maintained as required. See attached topo map.
- d. Plans for improvement and/or maintenance of existing roads: Existing roads will be graded and maintained as required. They are presently adequate for Oilfield Access roads.
- e. Other: 40' of new road will be required. Right-of-way will be obtained from the Fee Surface Owner.

2. Planned Access Roads:

- a. Width: 30' ROW to include 18' running surface road. Additional ROW will be needed for power lines, adjacent to the road.
- b. Maximum Grade: 7%.
- c. Turnouts: None.
- d. Location (centerline): Beginning at a point located approximately 1502' North and 1120' East of the SW corner of Section 24-T3S-R7W, and running Northeasterly, approximately 40', to the location.
- e. Drainage: Roadway drainage will be provided in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development".
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with roadbase from commercial gravel pits in the area.
- g. Other:

All travel will be confined to existing access road rights-of-way.

[If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.]

Right-of-way will be obtained from the Fee Landowner.

3. Location of Existing Wells: See Attached Map.
4. Location of Tank Batteries and Production Facilities:

See Attached Well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank battery will be placed on the North side of the location, roughly between points 2 and 1 on the Wellsite Layout Plat. The Emergency Pit will be located on the Southwest corner, near point 6.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO. Per existing gas contracts in the Altamont-Bluebell Field, Gas will be metered at the wellsite and volumes will be adjusted to conform with the Plant Inlet Master Meter.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with a nylon reinforced, plastic liner or bentonite gel from native clays and other drilling sites.

Burning will not be allowed. All trash must be contained and disposed of by containment in a trash cage and disposal in an approved, sanitary landfill.

Produced waste water will be confined to a bentonite lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident



of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the Southeast Corner of the location, between points 4 and 5 of the Wellsite Layout Plat.

The stockpiled topsoil will be stored on the Southwest corner of the location, between points 5 and 6 of the Wellsite Layout Plat.

Access to the well pad will be from the Northwest, between points 1 and 8 of the Wellsite Layout Plat.

The trash pit will be located: None allowed.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, and the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Fee surface landowner. All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the Fee Surface Landowner. Trees from the location will be cut and hauled off or stacked at the edge of the location, at the operators discretion.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirtwork to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic, nylon reinforced, liner is used, it should be torn and shredded before backfilling of the reserve pit.

All disturbed areas, not required for production operations, will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the Fee Surface Landowner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture to be used will be specified by the Fee Surface Landowner, at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of the Fee Surface Landowner at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface is owned by the Eugene and Janet J. Hannigan, P.O. Box 378, Fort Bridger, Wyoming 82933, Phone (307)782-6217. The minerals are owned by the Ute Indian Tribe.

11. Other Information:

A diversion ditch will be provided, on the Southwest side of the location.

A wood permit will be obtained from the The Fee Surface Landowner, prior to disturbing any timber. Usable wood will be cut and hauled off or stacked at the edge of the location. The stubble will be worked into the top soil.

While drilling, the reserve pit will be fenced on three sides. When the drilling rig moves off, the fourth side will be fenced.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

[All roads constructed by operators on the Uintah and Ouray Indian Reservation **surface** will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.]

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Representative:

E. B. Whicker  
333 East 200 North  
P.O. Box 1327  
Roosevelt, Utah 84066

(801)722-4546

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7 November 1984  
Date

E. B. Whicker

E. B. Whicker  
Manager of Engineering

ON-SITE:

DATE: October 26, 1984

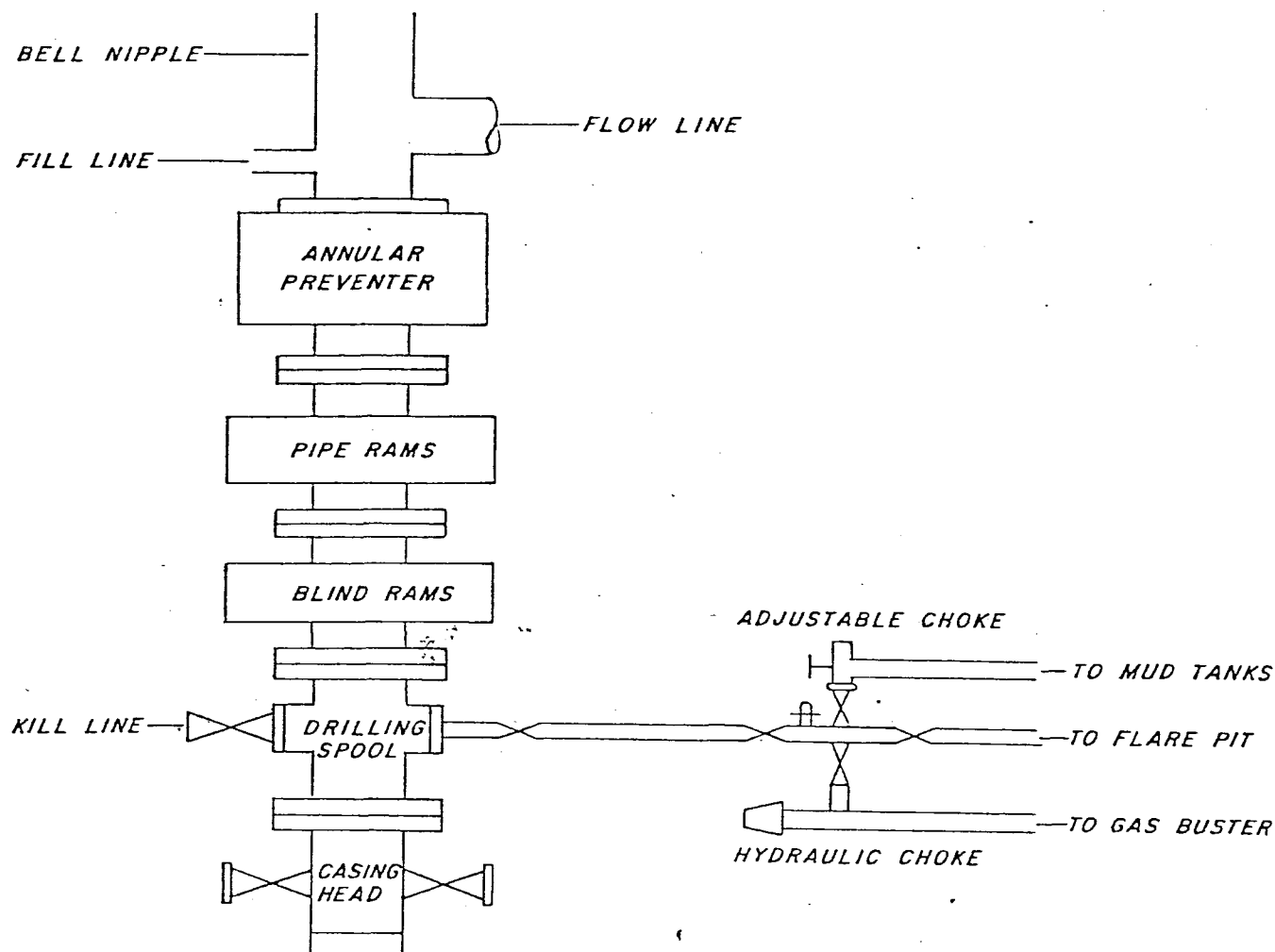
PARTICIPANTS:

TITLE:

Amy Heuslein  
Jerry Allred  
Kay Seeley  
John Fausett  
Evan Gentile

Environmental Scientist, BLM  
Registered Land Surveyor  
Surveyor  
Dirt Contractor  
Contract Landman

# DRILL OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.

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All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

OPERATOR Linmar Energy DATE 11-9-84  
WELL NAME lte Tribal #2-2407  
SEC NWSE 24 T 35 R 7W COUNTY Dickinson

43-013-31028

API NUMBER

Lease

TYPE OF LEASE

CHECK OFF:

☒

PLAT

☒

BOND

☐

NEAREST WELL

☒

LEASE

☐

FIELD

☐

POTASH OR  
OIL SHALE

PROCESSING COMMENTS: Drill well  
Test well - Koch Expl. - 1980' NL, 1975' EL - SW NE

Need water permit

D.O. from Koch Exploration

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

C-3-a

440-12 8/27/81  
CAUSE NO. & DATE

☐

C-3-b

☐

C-3-c

STIPULATIONS:

1- Water

2- Test well

3- D.O. from Koch Expl. Co.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 11, 1984

Linmar Energy Corporation  
P.O. Box 1327  
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Ute Tribal #2-24C7 - NESW Sec. 24, T. 3S, R. 7W  
1363' FWL, 1502' FSL, Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.
3. Receipt of a Designation of Operator from Koch Exploration.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

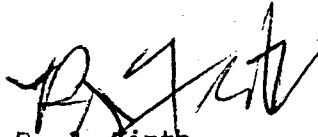
Page 2

Linmar Energy Corporation  
Well No. Ute Tribal #2-24C7  
November 11, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31028.

Sincerely,



R. A. Firth  
Associate Director, Oil & Gas

gl

Enclosures

cc: Bureau of Indian Affairs  
Branch of Fluid Minerals



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

3. NAME OF OPERATOR

Linmar Energy Corporation

4. ADDRESS OF OPERATOR

P.O. Box 1837, Roosevelt, Utah 84066

5. LOCATION OF WELL (If on or near a location clearly add it according with BLM State Record Office)

1363' FWL, 1502' FSL (NW 1/4)  
At proposed prod. zone

Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 miles North and 10 Miles West of Duchesne, Utah

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any) 1363'

8. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

2300'

9. NO. OF ACRES IN LEASE

640

10. NO. OF ACRES ASSIGNED TO THIS WELL

640

11. PROPOSED DEPTH

11,500

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground Elev. 6530'

14. APPROX. DATE WORK WILL START

November 10, 1984

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line pipe	60'+	Cement to surface
12.25"	10.75"	40.5	800'	Cement to surface
9.75"	7 5/8"	33.7	8,600'	1,500 feet above shoe
6.50"	5 1/2"	23.0	11,500	Cement full length

This well is proposed to test the Wasatch Formation. The well is proposed as a test well, per Utah Division of Oil, Gas, and Mining, Cause 140-12. Administrative approval to drill on an exception location is requested. It is understood that the two wells in this section, will not be produced, simultaneously, from the same formations, beyond the sixty day test period. Flowing bottom-hole pressure data will be provided to the State of Utah, Division of Oil Gas and Mining.

Additional information is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature] TITLE Land Agent DATE November 1, 1984

(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE [Signature]

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 1-8-85

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

NOTICE OF APPROVAL

47-080-5-11-060

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Linmar Energy Corporation  
Well #2-24C7  
Section 24, T3S, R7W  
Lease No. 14-20-H62-1135

CONDITIONS OF APPROVAL

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.
2. In accordance with API RP53, all 3000 psi BOP stacks shall be equipped with an Annular Preventer.
3. Flowing BHP data shall be submitted to this office.

## DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31028

NAME OF COMPANY: LINMAR ENERGYWELL NAME: UTE TRIBAL #2-24C7SECTION NE SW 24 TOWNSHIP 3S RANGE 7W COUNTY DuchesneDRILLING CONTRACTOR CaliberRIG # 44SPUDDED: DATE 2-6-85TIME 10:45 AMHow RotaryDRILLING WILL COMMENCE REPORTED BY Dale O'DricoleTELEPHONE # 548-2681DATE 2-8-85 SIGNED SB

STATE

## DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 2-15-85

OIL CO.: Linmar

WELL NAME & NUMBER UTc Tribal 2-2407

SECTION 24

TOWNSHIP 3E

RANGE 7W

COUNTY Duchesne

DRILLING CONTRACTOR Colker #44

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
608 N. Vernal Ave.  
Vernal, UT 84078  
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Dale

RIG TOOL PUSHER

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: Co-Max Denver office

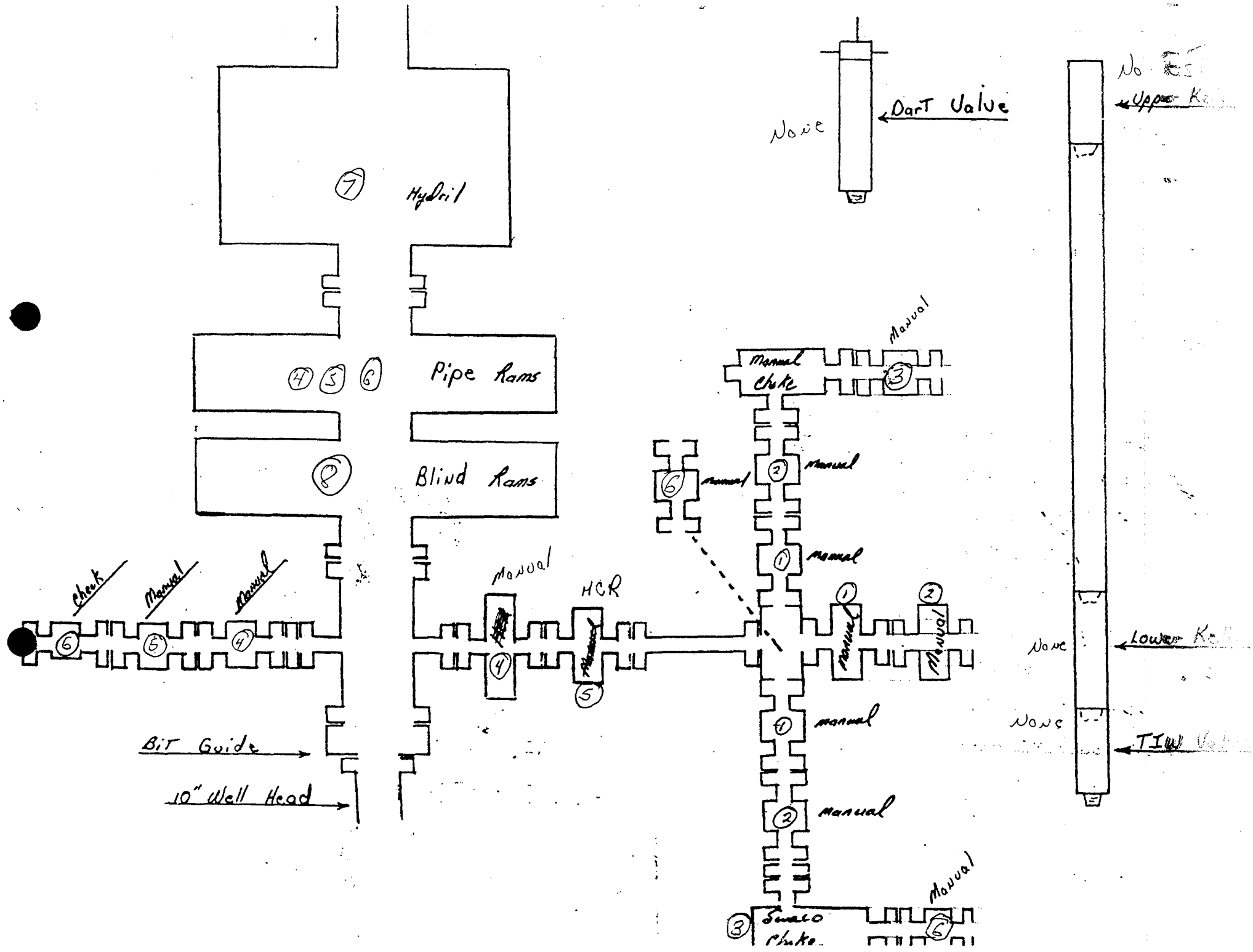
Parker

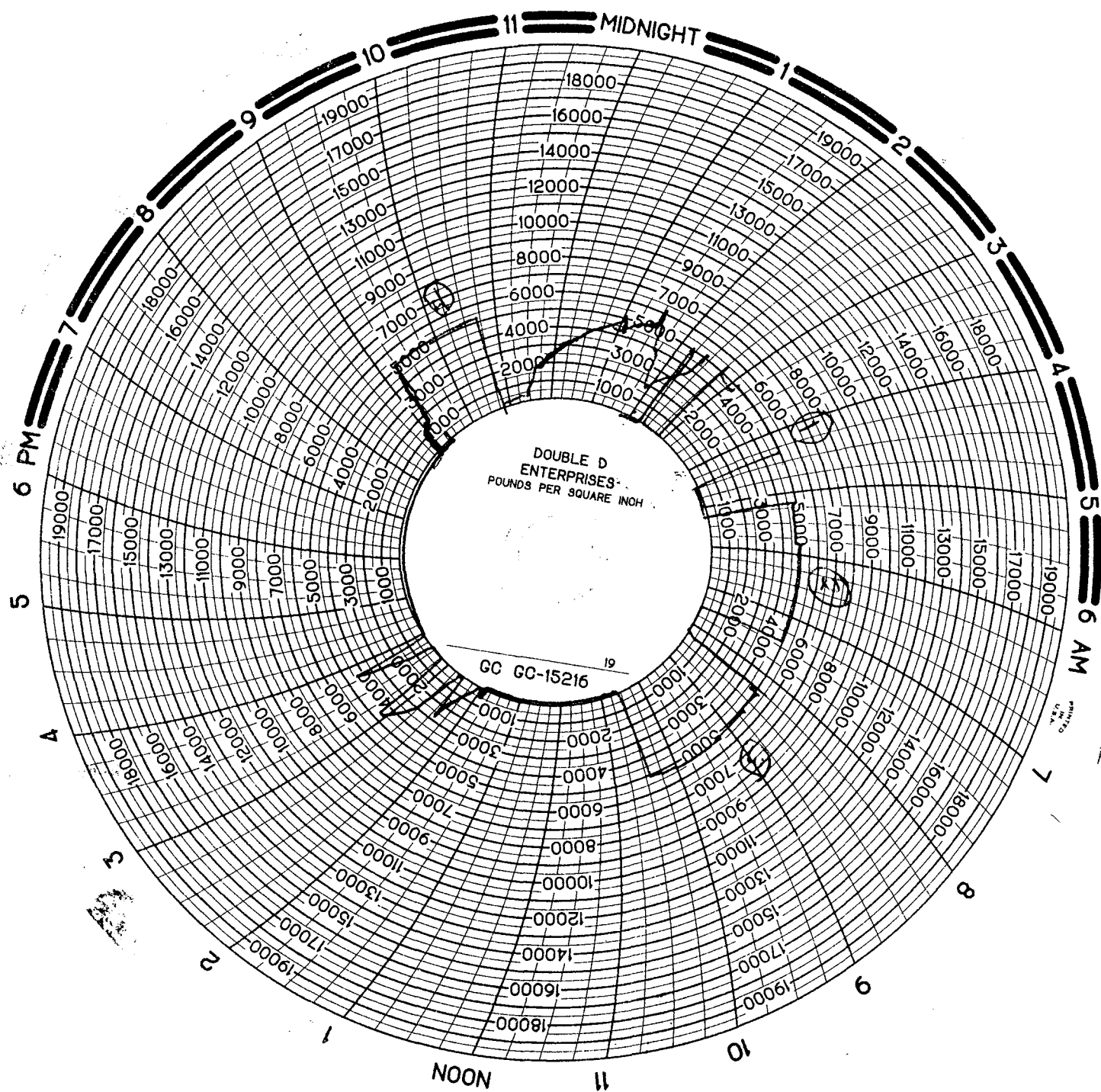
BHP Indian Reservation

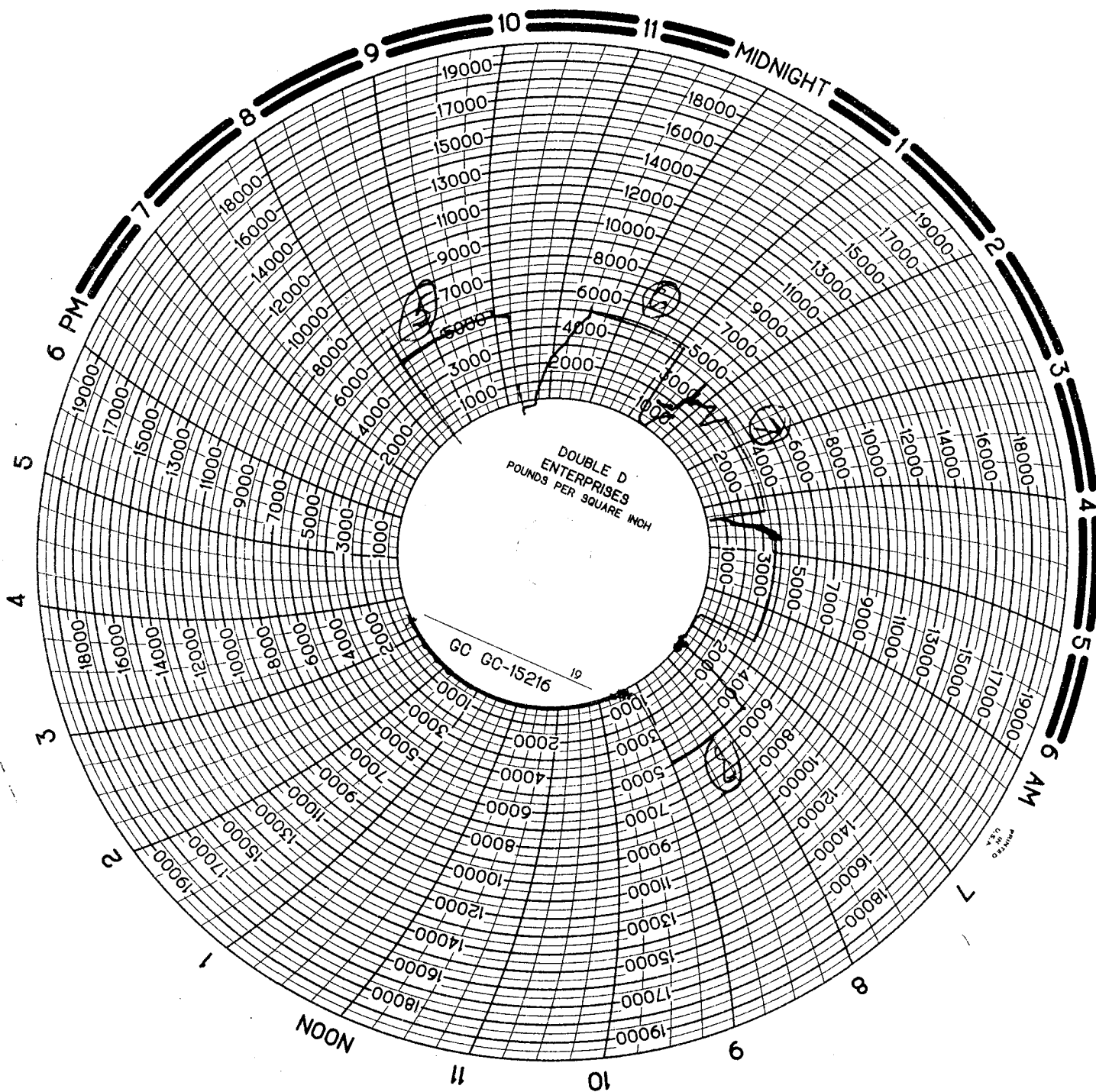
State

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE











Supervisor, Oil and Gas Operations:

DESIGNATION OF SUCCESSOR OPERATOR

The undersigned is on the records of the Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah 84026, holder of Oil and Gas Lease SERIAL NO: 14-20-462-1135 and/or owner of working interest under that Communitization Agreement dated December 16, 1970, and hereby designates

NAME: LINMAR ENERGY CORPORATION

ADDRESS: 7979 East Tufts Ave. Pkwy., Suite 604, Denver, CO 80237

as its operator and agent and Successor Operator under the Communitization Agreement with full authority to act in their behalf for any wells they drill in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to:

14-20-462-1135                      S/2N/2 and S/2 of Section 24  
   Township 3 South, Range 7 West, USM  
   Duchesne County, Utah

and:

COMMUNITIZED AREA              All of Section 24  
   Township 3 South, Range 7 West, USM  
   Duchesne County, Utah

Except it is understood that Koch Industries, Inc. shall remain as operator of the Sink Draw #2 Well located in the SW/4NE/4 of Section 24-T3S-R7W.

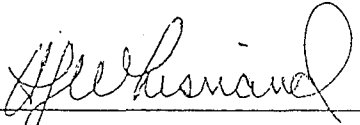
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this Designation of Operator does not constitute an assignment of any interest in the lease.

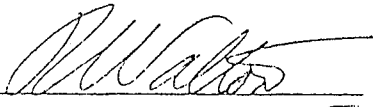
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor  
of any change in the designated operator.

ATTEST:

KOCH INDUSTRIES, INC.

  
\_\_\_\_\_  
H. J. Whisnand, Ass't. Secretary

By:   
\_\_\_\_\_  
R. Walton, Vice President

10/23/84  
Date

March 21, 1985

Dr. Dianne Nielson, Director  
Oil & Gas Division  
4241 State Office Building  
Salt Lake City, Utah 84114

Dear Dr. Nielson:

Enclosed please find several pictures that I took of oil field locations in Eastern Utah regarding a situation that I would like to bring to your attention and, hopefully, inspire enough concern for you to look into the matter. These pictures were taken from only four (4) locations but, the situation is typical of hundreds of open sewage pits that have been and are being used on the majority of oil field locations throughout the State of Utah at this time. I have personally worked for Chevron, Linmar, Lomax and Utex which are all presently guilty of this situation. As you can see from the pictures, these oil field companies are running raw sewage from their full-time living trailers onto the ground or into open pits.

<u>Picture</u>	<u>Location No.</u>	<u>Whereabouts</u>
#1	Ute Tribal 2-21C7	18 Miles East of Duchesne Hwy 40
#2	Smith Tribal 2-22C7	17 Miles East of Duchesne Hwy 40
#3	Moon 1-23 Z1	5 Miles Northeast of NeoIa
#4	Ute Tribal 2-24C7	12 Miles East of Duchesne Hwy 40

As a person having to work side by side with these open sewage holes, I am wondering why something has not been done to have these oil companies comply with some type of health regulation. I know for a fact that there is no reason for a situation like this to exist. I have worked on other locations throughout Utah and Wyoming where a temporary septic system or a holding system has been installed at a minimum cost to the oil company that has completely eliminated the sewage problem. I am disgusted to think that the oil companies would expect anyone to work in these unhealthy conditions with the odor, flies and germs that the raw sewage creates. I know there is a law against this and wonder why it is not being enforced.

Due to my present employment, I must remain anonymous because if I am found out reporting this situation I could lose my job. We as employees have complained to our employers on several occasions about this unhealthy and unsanitary situation and have received no help whatsoever.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, UT 84066

Gentlemen:

RE: Well Site Waste Disposal During Drilling Operations

It has come to the attention of the Division that improper waste disposal is occurring at several Linmar operated drilling sites in Duchesne and Uintah counties. Because of the serious nature of the problems identified at these sites, the Division requires that immediate remedial action be taken by Linmar to cease the improper disposal, perform work to clean up the existing problems, and implement procedures to properly contain and dispose of waste generated at the drilling site. Furthermore, Linmar shall respond to the Division within twenty-four (24) hours of receipt of this notice, indicating the actions to be taken to comply with these directives.

A complaint was received by the Division that raw sewage from full-time living trailers was being disposed onto the ground or into open pits at the following drilling sites:

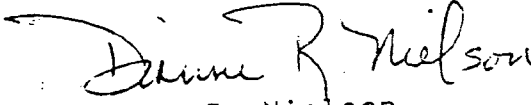
Ute Tribal 2-21C7	Sec.21, T.3S, R.7W
Smith Tribal 2-22C7	Sec.22, T.3S, R.7W
Moon 1-23 Z1	Sec.23, T.1N, R.1W
<u>Ute Tribal 2-24C7</u>	Sec.24, T.3S, R.7W

The complaint was substantiated by photographs depicting the aforementioned situation. It is the opinion of the Division staff that the conditions described in the complaint represent an improper disposal of drillsite wastes and create a health hazard requiring immediate attention. Therefore, Linmar must comply with the directives of this notice. If no action is taken or Linmar fails to respond as required, the Division will initiate emergency procedures to cease drilling operations at the referenced sites.

Page: 2  
Linmar Energy Corporation  
April 11, 1985

If you have any questions regarding these requirements, please contact John R. Baza or R. J. Firth of this office. Thank you for your prompt attention to this matter.

Best regards,

  
Dianne R. Nielson  
Director

sb  
cc: BLM-Vernal  
R. J. Firth  
J. R. Baza  
Well Files  
00901-68-69

RECEIVED BY LINMAR ENERGY CORPORATION

By: 

Date: 4-11-85

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

MAY 06 1985

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

DIVISION OF OIL  
GAS & MINING

3. ADDRESS OF OPERATOR  
80237  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1363' FWL, 1502' FSL (NESW)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Operations ☐

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5. LEASE  
14-20-H62-1135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-24C7

10. FIELD OR WILDCAT NAME  
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 24, T3S, R7W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-31028

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6530' Ground Elev.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-7-85 Rig up Rotary Tools. Spud at 10:45 am on 2-6-85.

2-7-85 thru 2-12-85 Drilling to 2,034'.

2-13-85 Reaming.

2-14-85 Ran 51 joints of J55 36#, ST&C casing, landed at 2032', float collar at 2008'. Cemented with 580 sxs lightweight 3, tailed with 200 sxs Class "G". Plug down at 5:53 pm 2-13-85.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-29-85  
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 1

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2-5-85		Day 0; Remarks: RURT, they should spud by report time tomorrow. DC: \$12,183	CUM: \$12,183
2-6-85	75'	Day 0; MW 8.3+, Vis 27, PH 7.4. Remarks: RURT, mix spud mud and pick up BHA. Should be drilling soon. DC: \$11,416	CUM: \$11,416
2-7-85	375'	Day 1; Drilling, made 300' in 4 3/4 hrs. MW 8.5, Vis 32, PH 11.7. Remarks: RURT, drill (spudded at 10:45 am on 2-6-85), circulate and raise visc to clean hole, drill, repair rotary chain, drill, survey, drilling at 375'. Survey 3/4° at 308'. DC: \$17,966	CUM: \$17,966
2-8-85	804'	Day 2; Drilling, made 429' in 20 1/4 hrs. MW 8.6+, Vis 48, Cake 3, PH 12. Remarks: Drill, drop survey and pull out of hole, trip in hole, drill, repair rotary chain, drill, change fuel filter in motors, drilling at 804'. No problems. Survey 1 1/4° at 453'. Survey 1 1/2° at 580'. DC: \$12,475 DMC: \$ 1,740	CUM: \$30,441 CMC: \$ 1,740
2-9-85	1,265'	Day 3; Drilling, made 461' in 21 1/2 hrs. MW 8.6, Vis 42, Cake 3, PH 12. Remarks: Drill, survey, drill, put pump belts on #1 pump, drill, rig service, drill, survey, lost returns, pump LCM sweeps lost approximately 160 barrels, drill, survey, drilling at 1,265'. No other problems. Survey 2 1/4° at 793'. 2° at 950'. 2 1/4° at 1071'. 3 1/4° at 1227'. DC: \$10,869 DMC: \$ 98	CUM: \$41,310 CMC: \$ 1,838
2-10-85	1,620'	Day 4; Drilling, made 355' in 20 1/4 hrs. MW 8.5, Vis 31, Cake 2, PH 10.3. Remarks: Drill, survey, drill, rig service, lost returns, pump LCM sweeps lost approximately 150-200 barrels, drill, survey, drill, survey, drill, lost returns pump LCM sweeps lost approximately 250-300 barrels, drill, survey, drill, survey, drilling at 1,620'. Lost approximately 400-500 barrels in last 24 hours. Survey 4 1/4° at 1350'. 5° at 1443'. 5° at 1569'. DC: \$8,264 DMC: \$ 564	CUM: \$49,574 CMC: \$ 2,102
2-11-85	1,983'	Day 5; Drilling, made 363' in 14 hrs. MW 8.6, Vis 38, Cake 2, PH 11.3. Remarks: Drill, drop survey, pull out of hole, trip in hole, wash and ream from 1228 to 1298, lost returns - lost approximately 400 barrels mud, wash and ream to bottom, drill, survey, drilling at 1,983'. reaming was out of gauge hole. Survey 4 1/4° at 1630'. Survey 5 1/4° at 1816'. DC: \$10,092 DMC: \$ 2,232	CUM: \$59,666 CMC: \$ 4,334

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 2

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2-12-85 2,034' Day 6; Drilling, made 51' in 2 hrs. MW 8.5, Vis 34, WL NC, Cake 2, PH 9.3, Remarks: Drill, lost returns - lost approx 450 barrels, drill to 2,034', circulate hole for trip out, drop survey, pull out of hole (SLM 2031.37') lay down shock sub and pickup 12.25" IBS and trip in hole, ream to bottom with IBS, repair gasket in standpipe, ream to bottom, repair nipple in standpipe, ream to bottom. Started reaming from 455' to 1303'. Survey 6.25° at 2034'.  
DC: \$10,485 CUM: \$70,151  
DMC: \$ 2,412 CMC: \$ 6,746

2-13-85 2,034' Day 7; MW 8.5, Vis 41, WL NC, Cake 2, PH 10.2. Remarks: Lay down 9 joints and run 3 stands, ream to bottom, lost returns, lost approx 350 barrels, ream to bottom, circulate bottoms up, short trip 15 stands, circulate bottoms up, short trip 15 stands, circulate bottoms up, pull out of hole to run surface casing. Hole looks good.  
DC: \$10,502 CUM: \$80,653  
DMC: \$ 3,384 CMC: \$10,130

2-14-85 2,034' Day 8; MW 8.5, Vis 38, WL NC, Cake 2, PH 9.7. Remarks: Pull out of hole to run casing, rig up casing crew and run 36 joints of casing, (casing hit ledges) rig up Dowell Iron and circulate 7 joints of casing down, run remaining 8 joints of casing (Run total of 51 joints of J55 36# ST&C casing with Dowell side jet shoe and Baker differential fill float collar, landed at 2032', float collar at 2008', total length 2051.98) rig up Dowell and circulate bottoms up, cement with Dowell lead system 580 sxs lightweight 3 with 10# per sk kolite, .25# per sk D29 3% CaCl2, tail system 200 sxs Class G with .25# per sk D29 2% CaCl2, displaced with 153 barrels H2O, bumped plug 2 barrels early with 500/1100 psi, bleed back 1 barrel, float held, no cement to surface, plug down at 5:53 pm on 2/13/85, wait on cement, pick up 504' of 1" pipe and rig up Dowell to 1" cement job, cement, wait on cement, cement, wait on cement, cement, wait on cement. Top job cemented with a total of 200 sxs Cla-s "G" with 3% CaCl2. Cement to surface at report time and holding. Left 210' of 1" pipe in hole.  
DC: \$31,410 CUM: \$112,063  
DMC: \$ 3,534 CMC: \$ 13,664

2-15-85 2,034' Day 9; MW 8.4, Vis 27, PH 8.0. Remarks: wait on cement, cut off conductor and casing and weld on well head, pressure test head to 1,000 psi ( held), nipple up BOP's test BOP's, change ring in kill line, pressure test BOP's.  
DC: \$16,572 CUM: \$128,635  
DMC: \$ 2,334 CMC: \$ 15,998

2-16-85 2,535' Day 10; Drilling, made 501' in 10 1/2 hrs. MW 8.4, Vis 27, PH 7.8. Remarks: Test BOP's (tested blind rams, pipe rams, kill line, manifold to 5,000 psi, Hydril to 3,500 psi) change out bearing in KB, set wear ring, lay down 8" drill collar, pick up BHA, trip in hole



WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 3

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2-16-85 (contd)	tagged cement at 1,969', drill cement and float, pressure test casing at 500 psi (held) drill cement and shoe, drill formation, survey, drill, survey, drill, survey, drill, survey, drilling at 2,535'. Survey 7° at 2153'. 7° at 2214', 7° at 2339', 7.5° at 2462'. DC: \$14,881 CUM: \$143,516 DMC: \$ 0 CMC: \$ 15,998
2-17-85 2,907'	Day 11; Drilling, made 372' in 13 1/2 hrs. MW 8.4+, Vis 29, WL NC, Cake 2, PH 11.0. Remarks: Drill, lost returns - lost approx. 910 bls, work stuck pipe (bridged off, work pipe free, returns back) circulate mud around, pull out of hole, trip in hole, break circulation and started to wash to bottom, lost returns - lost approx 170 barrels mud, wash to bottom 70', drill, lost returns - lost approx 140 barrels mud, drill, survey, drilling at 2,907'. No other problems. Lost approx 910 barrels mud in last 24 hours. Survey 6.5° at 2803'. DC: \$9,591 CUM: \$153,107 DMC: \$ 87 CMC: \$ 16,085
2-18-85 3,255'	Day 12; Drilling, made 348' in 13 3/4 hrs. MW 8.6, Vis 34, WL NC, Cake 2, PH 11.7. Remarks: Drill, rig service, drill to 3,223', lost returns - lost approx. 950 barrels mud, drill, circulate with 30% returns - lost approx 50 barrels, drilling at 3,255'. Lost approx 1,000 barrels mud in last 24 hours. DC: \$14,966 CUM: \$168,073 DMC: \$ 6,810 CMC: \$ 22,895
2-19-85 3,550'	Day 13; Drilling, made 295' in 19 hrs, MW 8.5, Vis 44, WL NC, Cake 2, PH 11.7. Remarks: Drill, survey, drill to 3,348', pull out of hole, trip in hole, drill, repair (tighten pedestal), drilling at 3,550'. No problems on trip. Lost approx 130 barrels mud in last 24 hours. Survey 6.0° at 3240'. DC: \$19,056 CUM: \$187,129 DMC: \$ 8,622 CMC: \$ 31,517
2-21-85 4,091'	Day 15; Drilling, made 235' in 15 hrs. MW 8.8, Vis 40, WL NC, PH 10.5. Remarks: Drill, repair (Wheeler Machine dial splitter clutch, rig service, drill loosening mud, pull out of hole, trip in hole, wash and ream to bottom 200', drilling at 4,091', lost 350 barrels mud in last 24 hours. Survey 5.75° at 3704'. BGG: 10-20. CG: 15-30. TG: 100. DC: \$10,140 CUM: \$247,158 DMC: \$ 1,860 CMC: \$ 48,125
2-20-85 3,856'	Day 14; Drilling, made 306' in 22 1/4 hrs. MW 8.6+, Vis 35, WL NC, Cake 2, PH 10.7. Remarks: Drill, repair compound clutch bearing bracket, drill, rig service, drill, survey, drilling at 3,856'. Tight connection at 3,867'. Lost 200 barrels mud in last 24 hours. Survey 5.75° at 3704'. DC: \$49,889 CUM: \$237,018 DMC: \$14,748 CMC: \$ 46,265

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1363' FWL, 1502' FSL (NESW)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Operations			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
2-16-85 thru 2-28-85 Drilling to 6,608'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-29-85  
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

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2-22-85 4,465' Day 16; Drilling, made 374' in 23 hrs. MW 8.7, Vis 34, WL NC, Cake NC, PH 10. Remarks: Drilling. Survey: 5.75° @ 4,254'. Lost 245 barrels mud. SHOW #1: 4,242-52'; Drilling Rate: Before 3 mins., During 2 mins., After 4 mins. Formation Gas: Before 15 units, During 220 units, After 30 units. Trace fluorecence, trace cut, no oil. SHOW #2: 4,278-80'; Drilling Rate: Before 2.5 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 75 units, During 180 units, After 50 units. Trace fluorecence, trace cut, no oil. SHOW #3: 4,406-24'; Drilling Rate: Before 3.5 mins., During 2 mins., After 5 mins. Formation Gas: Before 60 units, During 160 units, After 60 units. Trace fluorecence, trace cut, no oil. BGG: 25 units; CG: 40 units; TRIP GAS: 100 units.  
DC: \$12,040 CUM: \$259,198  
DMC: \$ 2,852 CMC: \$ 50,977

2-23-85 4,799' Day 17; Drilling, made 334' in 23-3/4 hrs. MW 8.8, Vis 40, WL NC, Cake NC, PH 12. Remarks: Drilling. Lost 150 barrels mud. SHOW #4: 4,587-90'; Drilling Rate: Before 2.5 mins., During 1.5 mins., After 4 mins. Formation Gas: Before 80 units, During 300 units, After 100 units. Dull gold fluorecence, fair cut, trace dark brown oil. SHOW #5: 4,593-606'; Drilling Rate: Before 4 mins., During 1.5 mins., After 2 mins. Formation Gas: Before 100 units, During 800 units, After 400 units. Dull gold fluorecence, fair cut, trace dark brown oil. BGG: 20 units; CG: 75 units.  
DC: \$11,183 CUM: \$270,381  
DMC: \$ 2,365 CMC: \$ 53,342

2-24-85 5,143' Day 18; Drilling, made 344' in 23 1/4 hrs. MW 8.5, Vis 35, WL NC, Cake NC, PH 12. Remarks: Drilling. Survey: 4.75° @ 4,779'. Drilling. SHOW #6: 4,887-96'; Drilling Rate: Before 5 mins., During 2 mins., After 5 mins. Formation Gas: Before 40 units, During 200 units, After 30 units. Trace fluorecence, trace cut, trace black oil. BGG: 20-140 units; CG: 60-80 units.  
DC: \$10,435 CUM: \$280,816  
DMC: \$ 2,095 CMC: \$ 55,437

2-25-85 5,388' Day 19; Drilling, made 245' in 16 1/2 hrs. MW 8.5, Vis 34, WL NC, Cake NC, PH 11.5. Remarks: Drilling. Survey: 4.5° @ 5,211'. Circulate bottoms up, pull out of hole. Work on slips. Pull out of hole, trip in hole, wash 60' to bottom. Drilling. No shows. BGG: 20-40 units; CG: 60-100 units.  
DC: \$8,104 CUM: \$288,920  
DMC: \$1,344 CMC: \$ 56,771

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

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3-2-85	(cont'd)	Day 24; BGG: 100 units; CG: 150 units. DC: \$6,956 DMC: \$ 804	CUM: \$354,399 CMC: \$ 75,875
3-3-85	7,653'	Day 25; Drilling, made 430' in 22-3/4 hrs. MW 8.9+, Vis 38, WL NC, Cake 2, PH 11.5. Remarks: Drilling. Survey: 4° @ 7,468'. SHOW #14: 7,355-59'; Drilling Rate: Before 3 mins., During 2 mins., After 3 mins. Formation Gas: Before 40 units, During 150 units, After 80 units. Dull gold fluorescence, trace cut, trace dark brown oil. SHOW #15: 7,360-65'; Drilling Rate: Before 3 mins., During 2 mins., After 3 mins. Formation Gas: Before 80 units, During 160 units, After 100 units. Dull gold fluorescence, trace cut, trace dark brown oil. SHOW #16: 7,390-97'; Drilling Rate: Before 2 mins., During 1.5 mins., After 2 mins. Formation Gas: Before 100 units, During 150 units, After 110 units. Dull gold fluorescence, trace cut, trace dark brown oil. SHOW #17: 4,736-39'; Drilling Rate: Before 2 mins., During 1.5 mins., After 2 mins. Formation Gas: Before 120 units, During 200 units, After 150 units. Yellow fluorescence, slow cut, trace black brown oil. SHOW #18: 7,542-82'; Drilling Rate: Before 2 mins., During 1.5 mins., After 3 mins. Formation Gas: Before 150 units, During 300 units, After 160 units. Yellow fluorescence, slow cut, trace black brown oil. BGG: 60 units; CG: 150 units. DC: \$11,620 DMC: \$ 396	
3-4-85	7,848'	Day 26; Drilling, made 195' in 18½ hrs. MW 9.0+/8.7+, Vis 41, WL 11.2, PH 11.3. Remarks: Drilling. No shows. BGG: 10-80 units; CG: 30-210 units; TRIP GAS: 420 units. DC: \$6,900 DMC: \$ 768	CUM: \$372,919 CMC: \$ 77,039
3-5-85	8,110'	Day 27; Drilling, made 262' in 22-3/4 hrs. MW 8.6, Vis 33, WL 15.6, Cake 1, PH 10.2. Remarks: Drilling. Survey: 3¼° @ 7,964'. No shows. BGG: 10-30 units; CG: 30-100 units. DC: \$18,309 DMC: \$10,350	CUM: \$391,228 CMC: \$ 87,389
3-7-85	8,405'	Day 29; Drilling, made 20' in 2 hrs. MW 8.6, Vis 40, WL 16, Cake 2, PH 11.5. Remarks: Drilling. Circulate bottoms up. Survey: 3¼° @ 8,363'. Pull out of hole, SLM 8,387.97', no correction. Trip out was tight on first 20 stands. Trip in hole, hit bridge @ 6,675'. Wash and ream 90', tight hole. Trip in hole, hit bridge. Wash and ream from 6,800'-6,970'.	

(CONTINUED ON NEXT PAGE.)

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

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3-7-85 (cont'd) Day 29; Lay down 11 joints, run 5 stands. Wash and ream from 6,970' to bottom. Drilling. SHOW #19: 7,543-54'; Drilling Rate: Before 2 mins., During 1.5 mins., After 3 mins. Formation Gas: Before 150 units, During 300 units, After 150 units. No oil, fluorescence or cut. SHOW #20: 7,630-45'; Drilling Rate: Before 5.5 mins., During 3 mins., After 5 mins. Formation Gas: Before 40 units, During 190 units, After 50 units. No oil, fluorescence or cut. BGG: 60 units; CG: 90 units; TRIP GAS: 1950 units.  
DC: \$3,187 CUM: \$403,723  
DMC: \$1,230 CMC: \$ 90,533

3-6-85 8,385' Day 28; Drilling, made 275' in 23 1/2 hrs. MW 8.5, Vis 33, WL 18.4, Cake 2, PH 11.8. Remarks: Drill, rig service, drilling at 8,385'. No Losses. Show 21; 8220-222'; Drill Rate; before 4.5 min, during 3.5 min, after 4.5 min. Formation Gas: before 20 units, during 210 units, after 25 units. No oil, fluorescence or cut. Show 22; 8292-296'; Drill Rate: before 6 min, during 3.5 min, after 6 min. Formation Gas: before 20 units, during 160 units, after 30 units. No oil, fluorescence or cut. BGG: 20. CG: 50.  
DC: \$9,308 CUM: \$400,536  
DMC: \$1,914 CMC: \$ 89,303

3-8-85 8,612' Day 30; Drilling, made 207' in 23 1/2 hrs. MW 8.7, Vis 44, WL 14.8, Cake 2/32, PH 11.0. Remarks: Drilling from 8405-8412 with no trouble. Rig service and check BOP. Show 23; 8600-8607'; Drill Rate: before 6 min, during 3 min, after 6 min. Formation Gas: before 10 units, during 1000 units, after 400 units. BGG: 10/20. CG: 15/25.  
DC: \$6,921 CUM: \$414,378  
DMC: \$ 984 CMC: \$ 91,517

3-9-85 8,844' Day 31; Drilling, made 232' in 23 1/2 hrs. MW 8.7, Vis 47, WL 14.8, Cake 2/32, PH 11.3. Remarks: Drilling from 8612 to 8844 with no problems. Rig service and check BOP. Show 24; 8660-8667'; Drill Rate: before 6 min, during 5 min, after 6 min. Formation Gas: before 150 units, during 800 units, after 450 units. Trace of fluorescence, trace of cut. BGG: 100/360. CG: 450/850.  
DC: \$9,015 CUM: \$423,393  
DMC: \$2,526 CMC: \$ 94,043

3-10-85 9,062' Day 32; Drilling, made 218' in 23 1/2 hrs. MW 8.9, Vis 48, WL 9.2, Cake 2/32, PH 11.3. Remarks: drilling from 8844 to 9062 with no problems. Rig service and check BOPE. Show 25; 8891-8894'; Drill Rate: before 4.5 min, during 5.5 min, after 5.5 min. Formation Gas: before 220 units, during 350 units, after 300 units. Trace of fluorescence, trace of cut.

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

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3-10-85 (cont'd) Show 26; 8903-8907'; Drill Rate: before 6.5 min, during 4 min, after 6 min. Formation Gas: before 280 units, during 400 units, after 300 units. Trace of fluorescence, trace of cut. BGG: 250. CG: 650. Survey 3.25° at 8363'.  
DC: \$8,721 CUM: \$432,114  
DMC: \$2,232 CMC: \$96,275

3-11-85 9,307' Day 33; Drilling, made 245' in 23 1/2 hrs. MW 9.0, Vis 47, WL 8.8, Cake 2/32, PH 10.7. Remarks: Drilling to 9,307'. Rig service and check BOPE. Show 27; 9209-9213'; Drill Rate: before 5 min, during 2.5 min, after 4 min. Formation Gas: before 250 units, during 560 units, after 320 units. Show 28; 9215-9223'; Drill Rate: before 4 min, during 2.5 min, after 6 min. Formation Gas: before 320 units, during 700 units, after 400 units. Survey 3.25° at 8363'. BGG: 400. CG: 600.  
DC: \$10,587 CUM: \$442,701  
DMC: \$4,098 CMC: \$100,373

3-12-85 9,367' Day 34; Drilling, made 60' in 6 1/2 hrs. MW 9.3, Vis 46, WL 8.0, Cake 2/32, PH 11.0. Remarks: Drilling with bit #10 from 9307 to 9350 with no trouble. Circulate bottoms up and raise mud weight up to 9.5, had 1400 units of gas on bottoms up. Trip out with bit #10. Hole had some tight spots. Change bits and work BOP. Trip in with bit #11 J-11, HTC. Wash and ream 90' to bottom. Drilling with bit #11 to 9367'. Lost 31 barrels of drilling fluid after on bottom drilling. Show 29; 9354-trip; Drill Rate: before 5-5 min, during 5 min, after trip. Formation Gas: before 220 units, during 1460 units, after trip. BGG: 400-480. BG: 780-1100. TG: 1550.  
DC: \$14,407 CUM: \$457,108  
DMC: \$3,078 CMC: \$103,451

3-13-85 9,608' Day 35; Drilling, made 241' in 23 1/4 hrs. MW 9.4, Vis 48, WL 7.2, Cake 2/32, PH 11.3. Remarks: Drilling to 9,608'. Lost 80 bls of drlg fluid in the last 24 hours. Carrying 9.3 mud st. and 22% LCM. Rig service and check BOPE. Circulate bottoms up, prepare to trip out. Bit #11 slowed down to 17 mins/ft. BGG: 44-500. CG: 650-1400. Show 30; 9501-9522'; Drill Rate: before 4 min, during 3 min, after 6.5 min. Formation Gas: before 450 units, during 675 units, after 450 units.  
DC: \$20,967 CUM: \$478,075  
DMC: \$14,478 CMC: \$117,929

3-14-85 9,723' Day 36; Drilling, made 115' in 13 1/2 hrs. MW 9.4, Vis 48, WL 7.2, Cake 2/32, PH 11.3. Remarks: Finish circulating bottoms up for trip. Trip out with bit #11, HTC J-11. Slip and cut drilling line. Change bits and trip in with bit #12 STC F-27. Wash 60' to bottom. Drill to 9723 with bit #12. Lost approx 100 bls of drilling fluid in last 24 hrs, 40 bls lost on trip. Drilling ahead.

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

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3-14-85	BGG: 500. CG: 1400. TG: 1800.		
Cont'd	DC: \$9,183	CUM: \$487,258	
	DMC: \$2,394	CMC: \$120,323	
3-15-85 9,955'	Day 37; Drilling, made 232' in 23 hrs. MW 9.4, Vis 46, WL 9.2, Cake 2/32, PH 10.7. Remarks: Drilling to 9955 no trouble. Lost 80 barrels drilling fluid in last 24 hrs. Rig repair, union on stand pipe. Rig service and check BOP. Drilling ahead.		
	BGG: 400. CG: 1200.		
	DC: \$7,209	CUM: \$494,467	
	DMC: \$ 720	CMC: \$121,043	
3-16-85 10,191'	Day 38; Drilling, made 236' in 23 1/2 hrs. MW 9.3, Vis 46, WL 8.8, Cake 2/32, PH 10.5. Remarks: Drilling to 10,191 no trouble. Lost 56 barrels of drilling fluid in last 24 hours on operation. Carrying 9.3 wt and 26% LCM. Rig service and check BOP. Drilling ahead. BGG: 240-400. CG: 960-1160		
	DC: \$11,409	CUM: \$505,876	
	DMC: \$ 4,680	CMC: \$125,723	
3-17-85 10,437'	Day 39; Drilling, made 246' in 23 3/4 hrs. MW 9.4, Vis 43, WL 8.4, Cake 2/32, PH 11.3. Remarks: Drilling to 10,437' no trouble. Lost 89 barrels of drilling fluid in last 24 hrs. Rig Service. Drilling ahead. Show 31; 10191-10198; Drill Rate: before 5 min, during 3 min, after 6 min. Formation Gas: before 360 units, during 550 units, after 380 units. Trace of darkbrown and yellow oil. Show 32; 10353-361'; Drill Rate: before 5.5 min, during 5 min, after 6 min. Formation Gas: before 420 units, during 540 units, after 400 units. Trace of yellow and brown oil. Show 33; 10411-417'; Drill Rate: before 5.5 min, during 5 min, after 6 min. Formation Gas: before 420 units, during 540 units, after 400 units. Trace of yellow and brown oil. BGG: 300-450. CG: 1100-1420.		
	DC: \$9,015	CUM: \$514,891	
	DMC: \$2,406	CMC: \$128,129	
3-18-85 10,667'	Day 40; Drilling, made 230' in 23 1/2 hrs. MW 9.4, Vis 53, WL 8.4, Cake 2/32, PH 10.9. Remarks: Drilling to 10,667' no trouble. Lost 73 barrels of drilling fluid in last 24 hrs. Rig service and check BOPE. Drilling ahead. Show 34; 10550-567'; Drill Rate: before 6 min, during 5.5 min, after 6 min. Formation Gas: before 440 units, during 810 units, after 600 units. BGG: 265-300. CG: 1040.		
	DC: \$7,729	CUM: \$522,620	
	DMC: \$1,100	CMC: \$129,229	

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

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3-19-85 10,736' Day 41; Drilling, made 68' in 8 1/2 hrs. MW 9.3, Vis 50, WL 9.0, Cake 2/32, PH 10.5. Remarks: Drilling to 10,736'. Lost complete returns with 9.3 mud wt and 20% LCM. Pulled 5 stands of drill pipe, pump 500 bls of drilling mud with 35% LCM no returns. Pull 20 stands of drill pipe and pump 700 barrels of drilling mud with 35 to 40% LCM with 8.8 wt. Still no returns. Prepare to pull 20 more stands of drill pipe. Total of 45 stands off bottom. Lost total of 1200 barrels of drilling fluid. BGG: 200. CG: 800.  
DC: \$7,362 CUM: \$529,982  
DMC: \$ 873 CMC: \$130,102

3-20-85 10,736' Day 42; MW 9.0, Vis 50, WL 13.6, Cake 2/32, PH 10.0. Remarks: Lost circulation at 10,736'. Trip out to 6500' and mix up 1200 bls of 35-40% LCM. Pump same down drill pipe and back side, gained no returns. Trip out to bottom of surface pipe and mix up second pill of LCM. 1200 barrels of 40% LCM. Pump same down drill pipe and backside, gain no returns. Mix third pill and pump down gain 1/4 returns. Tried to circulate by pumping down drill pipe and could not. Circulate and condition mud by circulation on backside. Lost 4225 barrels of drilling fluid.  
DC: \$24,208 CUM: \$554,190  
DMC: \$17,159 CMC: \$147,261

3-21-85 10,736' Day 43; MW 8.7, Vis 40, WL 11.6, Cake 2/32, PH 8.5. Remarks: Finish tripping out with drill collars. Lay NBS and IBS down. Fill bore hole from surface, hole taking 1 bbl/min. Trip in hole with bit open end to 700', break circulation with 8.6 mud wt and 35% LCM. Hole took 15 bls to fill. Continue to trip in to 6995'. Hole taking approx 13 barrels each time to fill when circulation was broke. Ream bridge out at 6995. Hole displaced last 12 stands of drill pipe with bottoms up at 6995 had 3000 units of gas with light green oil. Lost 1600 barrels of drilling fluid. Gained full returns at 6995'. Continue to trip in. BGG: 1400. TG: 3600.  
DC: \$37,655 CUM: \$591,845  
DMC: \$30,386 CMC: \$177,647

3-22-85 10,736' Day 44; MW 8.7, Vis 40, WL 12.2, Cake 2/32, PH 8.5. Remarks: Finish tripping within 3 stands off bottom. Try to break circulation. could not. Lost 60 barrels of drilling fluid. Pull out 18 stands of drill pipe, tight on some stands. Break circulation at 9570, lost 40 barrels. Trip back in 4-5 stands at a time to 10,246. Break circulation each time. Wash and ream to bottom to 10,736' with full returns. Circulate and condition mud at 10,736'. Make short trip of 24 stands. Tight on #4 stand out, pulled 15,000 above string wt. Breaking circulation at 10,736', after making short trip. Have gained 112 barrels fluid. BGG: 450. CG: 700. TG: 6300.  
DC: \$31,600 CUM: \$623,450



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1363' FWL, 1502' FSL (NESW)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>	

5. LEASE  
14-20-H62-1135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-2407

10. FIELD OR WILDCAT NAME  
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 24, T3S, R7W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-31028

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6530' Ground Elev.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-1-85 thru 3-19-85 Drilling to 10,736'.

3-20-85 thru 3-22-85 Lost circulation

3-23-85 Ran DIL, FDC and CNL logs.

3-24-85 Wash and ream.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-21-85  
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

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2-26-85	5,859'	Day 20; Drilling, made 471' in 23 $\frac{1}{4}$ hrs. MW 8.6, Vis 32, WL NC, Cake 2, PH 11.8. Remarks: Drilling. Survey: 4 $\frac{1}{4}$ ° @ 5,706'. Drilling. No shows. BGG: 20 units; CG: 60 units. DC: \$11,854 CUM: \$300,774 DMC: \$ 204 CMC: \$ 56,975
2-27-85	6,201'	Day 21; Drilling, made 342' in 19-3/4 hrs. MW 8.6, Vis 33, WL NC, Cake 2, PH 11.8. Remarks: Drilling. No shows. BGG: 20 units; CG: 35 units. DC: \$8,480 CUM: \$309,254 DMC: \$ 210 CMC: \$ 57,185
2-28-85	6,608'	Day 22; Drilling, made 407' in 23 hrs. MW 8.6, Vis 33, WL NC, Cake 2, PH 9.7. Remarks: Drilling. Survey: 4-3/4° @ 6,211'. Drilling. SHOW #7: 6,511-15'; Drilling Rate: Before 2.5 mins., During 1.5 mins., After 2 mins. Formation Gas: Before 50 units, During 150 units, After 90 units. Bright yellow fluorescence, slow weak cut, trace dark brown oil. BGG: 20-100 units; CG: 30-160 units. DC: \$17,591 CUM: \$326,845 DMC: \$ 7,962 CMC: \$ 65,147
3-1-85	7,000'	Day 23; Drilling, made 392' in 22-3/4 hrs. MW 8.7, Vis 38, WL NC, Cake 2, PH 10.2. Remarks: Drilling. Survey: 3-3/4° @ 6,664'. SHOW #8: 6,623-26'; Drilling Rate: Before 3 mins., During 2.5 mins., After 3 mins. Formation Gas: Before 50 units, During 160 units, After 60 units. No oil, fluorescence or cut. SHOW #9: 6,650-55'; Drilling Rate: Before 3.5 mins., During 3 mins., After 3 mins. Formation Gas: Before 50 units, During 160 units, After 80 units. No oil, fluorescence or cut. SHOW #10: 6,845-70'; Drilling Rate: Before 4 mins., During 2.5 mins., After 3 mins. Formation Gas: Before 20 units, During 120 units, After 40 units. No oil, fluorescence or cut. BGG: 20-100 units; CG: 50-190 units. DC: \$20,598 CUM: \$347,443 DMC: \$ 9,924 CMC: \$ 75,071
3-2-85	7,223'	Day 24; Drilling, made 223' in 13-3/4 hrs. MW 8.8, Vis 38, WL NC, Cake 2, PH 11.7. Remarks: Drilling. Circulate bottoms up. Survey: 4° @ 7,006'. Pull out of hole, trip in hole. Cut drilling line. Trip in hole, wash and ream 80' to bottom. Drilling. SHOW #11: 7,081-86'; Drilling Rate: Before 3.5 mins., During 2 mins., After 3 mins. Formation Gas: Before 90 units, During 220 units, After 30 units. No oil or cut, trace fluorescence. SHOW #12: 7,157-62'; Drilling Rate: Before 3 mins., During 2.5 mins., After 2 mins. Formation Gas: Before 100 units, During 320 units, After 100 units. No oil, fluorescence or cut. SHOW #13: 7,181-86'; Drilling Rate: Before 2 mins., During 2.5 mins., After 2 mins. Formation Gas: Before 100 units, During 480 units, After 120 units. No oil, fluorescence or cut.

(CONTINUED ON NEXT PAGE.)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1363' FWL, 1502' FSL (NESW)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>	

5. LEASE  
14-20-H62-1135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-24C7

10. FIELD OR WILDCAT NAME  
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 24, T3S, R7W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-31028

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6530' Ground Elev.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-25-85 Ran 261 joints of 23# N-80 LT&C casing, 30 joints of 20# N-80 LT&C.  
Landed at 10,730'. Float collar at 10,693'. Cement with 1017-sxs  
Light, tailed with 735 sxs Class "G". Plug down at 5:35 pm 3-24-85.

3-26-85 RDRT. Rig released 10:00 am 3-25-85.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-29-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 11

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3-23-85 10,736' Day 45; MW 8.8, Vis 60, WL 8.4, Cake 2/32, PH 9.7, Remarks: Circulate and condition mud, Trip out to Run (E) logs, chained out after first 30 stands. No tight spots on tripping out. Rig up Dresser Atlas and run the following logs, DIL from 10,734 to bottom of surface casing, FDC and CNL from 10,734 to 4,000'. Rig logging truck down and release. Trip in with 8 3/4" bit, breaking circulation every 20 stands. Tripping in. TG: 1850.  
DC: \$34,134 CUM: \$657,584  
DMC: \$11,760 CMC: \$213,953

3-24-85 10,736' Day 46; MW 8.7, Vis 45, WL 9.6, Cake 2/32, PH 9.5. Remarks: Finish tripping in with 8 3/4" bit to 10,400'. Wash and ream to bottom. Circulate and condition hole for running casing. Lay down drill pipe and drill collars. Break kelly and pull wear ring from casing head. Rig up Parrish oil tools and run 5 1/2" casing. Breaking circulation every 50 joints. Running casing. TG: 1850.  
DC: \$10,899 CUM: \$668,483  
DMC: \$ 4,110 CMC: \$218,063

3-25-85 10,736' Day 47; MW 8.3, Vis 27. Remarks: Ran 261 joints of 23# N-80, LT&C, 8rd 9633.80', 30 joints of 20# N-80, LT&C, 8rd 1,095.21'. Landed at 10,730'.KB. Float collar at 10,693'. Circulate bottoms up, had 2500 units, of gas. Rig up dowell and cement with 1017 sxs dowell light #3, 2% gel, 10% D-44, 1/4# sx D-29..35% D-120. Tailed in with 735 scs of class G with 10% D-44, 1% D-60, 1/4# sx D-29.3% D-121. Displaced with 227 barrels of water. Had good returns. Lost 5 barrels on tail end of displacing. Plug down at 5:35 pm 3-24-85. Nipple down BOP stack and set slips on 5 1/2" casing. Set BOP stack out. Make final cut on 5 1/2" casing and nipple up xmas tree. Pressure testing tubing head. BGG: 450. TG: 2500.  
DC: \$250,684 CUM: \$919,167  
DMC: \$ 243 CMC: \$218,063

3-26-85 10,736' Day 48; MW 8.3, Vis 27. Remarks: Finish pressure testing tubing head with WKM to 5,000 psi. Clean all mud tanks and lay kelly down. Rig released at 10:00 am 3-25-85. Rigging down rotary tools, prepare for moving to new location. Correction made to cum cost  
DC: \$1,900 CUM: \$797,638  
DMC: \$ 0 CMC: \$218,063

## LAND NOTICES AND REPORTS OF WELLS

THIS FORM IS TO BE USED IN CONNECTION WITH THE OIL AND GAS LEASES IN A CLOSED RESERVE.  
ON APPLICATION FOR PERMIT TO DRILL AND PRODUCE.

TYPE OF WELL ☒ OIL ☐ GAS ☐ OTHER

NAME OF OPERATOR

Linmar Energy Corporation

ADDRESS OF OPERATOR

P.O. 1327 Roosevelt, Utah 84066

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also Subpart 27 below.)  
At surface

12621 FWL, 15001 FSL (NWSW)

PERMIT NO.

21. ELEVATION (Show whether in ft. or m.)

14-20-812-11028

65201 SL

22. COUNTY OR PARISH

Duchesne

23. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

STOP WATER SEED-OFF

☐  
☐  
☐  
☐  
☐

FILL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

MULTIPLE COMPLETION

ABANDON OR ACIDIZE

ABANDON

ABANDON WELL

GRABBER TREAT

OTHER

SUBSEQUENT REPORT OF:

WATER SEED-OFF

☐  
☐  
☐

FRACTURE TREATMENT

ABANDON OR ACIDIZE

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

☐  
☐  
☐

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

STATE IN PROGRESS OF COMPLETED OPERATIONS (Check) state all pertinent details and give pertinent data, including estimated date of starting any further work. If well is directionally drilled give horizontal location and measured and true vertical depths for all markers and lower part of well to last work.

The Ute-Tribal 2-24C7 made its first production of hydrocarbons on May 2, 1985.

Oil production will be sold to Seagull Refining Corporation, and the gas to Koch.

RECEIVED

MAY 13 1985

DIVISION OF OIL  
GAS & MINING

I hereby certify that the foregoing is true and correct.

DATE May 4, 1985

Petroleum Engineer

This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

POOR COPY

# DEPARTMENT OF THE INTERIOR

## GEOLOGICAL SURVEY

1. STATE DESIGNATION AND PLAT NO.

14-20-H62-1135

2. IF INDIAN, ADDRESS OF TRIBE NAME

Ute

3. UNIT AGREEMENT NAME

N/A

4. NAME OF TRIBE NAME

Ute-Tribal

5. WELL NO.

2-24C7

6. FILE AND POOL OR WILDCAT

Cedar Rim

7. SEC. T. R. & OF RLL AND  
RANGE OF ADJ.

Sec. 24, T3S, R7W, USM

8. COUNTY OF PARKER

Duchesne

9. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. WATER SHUT-OFF

☐

2. FILL OR ALTER CASING

☐

3. FRACTURE TREATMENT

☐

4. MULTIPLE COMPLETION

☐

5. SHOOTING OR ACIDIZING

☐

6. ABANDON\*

☐

7. PAUSE WELL

☐

8. CHANGE PLANNING

☐

9. OTHER

☐

10. WATER SHUT-OFF

☐

11. REPAIRING WELL

☐

12. FRACTURE TREATMENT

☐

13. ALTERING CASING

☐

14. SHOOTING OR ACIDIZING

☐

15. ABANDONMENT

☐

(Other)

(NOTE: Report results of multiple completion or Well Completion or Accomplishment Report and Log (etc.))

OTHER PROPOSED OR COMPLETED OPERATIONS (Listify state all proposed drilling, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give horizontal location and measured and true vertical depths for all intervals and record pertinent work in this work.)

The Ute-Tribal 2-24C7 made its first production of hydrocarbons on May 2, 1985.

Oil production will be sold to Seagull Refining Corporation, and the gas to Koch.

RECEIVED  
DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
MAY 13 1985

every certify that the foregoing is true and correct.

SEE

Petroleum Engineer

May 4, 1985

to space for Federal or State office use)

PROVED BY

NOTED

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

mms

MS-1

\*See Instructions on Reverse Side

POOR COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐ MAY 20 1985

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1363' FWL, 1502' FSL (NESW)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Operations

SUBSEQUENT REPORT OF:

☐  
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☐  
☐  
☐  
☐

5. LEASE  
14-20-H62-1135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-24C7

10. FIELD OR WILDCAT NAME  
CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 24, T3S, R7W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-31028

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6530' Ground Elev.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-20-85

Completing lower Wasatch Formation.

4-30-85

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-17-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐  
2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION  
3. ADDRESS OF OPERATOR 80237  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1363' FWL, 1502' FSL (NESW)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Operations

SUBSEQUENT REPORT OF:

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☐  
☐  
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☐  
☐  
☐  
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-1-85 acidize

5-2-85 POP

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-17-85  
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED  
MAY 28 1985  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS  
DIVISION OF OIL  
GAS & MINING

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR 80237  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1363' FWL, 1502' FSL (NESW)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Operations

SUBSEQUENT REPORT OF:

- ☐  
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☐  
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☐

5. LEASE  
14-20-H62-1135
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE
7. UNIT AGREEMENT NAME  
NA
8. FARM OR LEASE NAME  
UTE TRIBAL
9. WELL NO.  
2-24C7
10. FIELD OR WILDCAT NAME  
CEDAR RIM
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 24, T3S, R7W, USM
12. COUNTY OR PARISH  
Duchesne
13. STATE  
Utah
14. API NO.  
43-013-31028
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6530' Ground Elev.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-1-85 Acidize Wasatch perforations.  
5-2-85 POP

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-23-85  
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						DIVISION OF OIL GAS & MINING	
3. ADDRESS OF OPERATOR						Linmar Energy Corporation	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237	
At surface						1363' FWL, 1502' FSL (NESW)	
At top prod. interval reported below						Same	
At total depth						Same	
14. PERMIT NO.		43-013-31028		DATE ISSUED		11/11/84	
15. DATE SPUDDED		2/6/85		16. DATE T.D. REACHED		3/19/85	
17. DATE COMPL. (Ready to prod.)		5/1/85		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		6530' Ground Elev.	
19. ELEV. CASINGHEAD		Same		20. TOTAL DEPTH, MD & TVD		10,736'	
21. PLUG, BACK T.D., MD & TVD		10,678'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		8,595-10,667' Wasatch		25. WAS DIRECTIONAL SURVEY MADE		No	
26. TYPE ELECTRIC AND OTHER LOGS—RUN		CNL, EDC, GR, CAL, SP, DIE		27. WAS WELL CORED		No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		2,032'		12 1/4"	
5 1/2"		23#, 20#		10,730'		8-3/4"	
CEMENTING RECORD		AMOUNT PULLED		29. LINER RECORD		30. TUBING RECORD	
580 sxs. Lite, 200 sxs.		"G"		SIZE		DEPTH SET (MD)	
1017 sxs. Lite, 735 sxs.		"G"		2-7/8"		8,480'	
PACKER SET (MD)		8,480'		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attachment		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8,595-10,667'		30,000 gals. 15% HCl		33.* PRODUCTION		DATE FIRST PRODUCTION	
5/2/85		Flowing		WELL STATUS (Producing or shut-in)		Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
5/2/85		24		26/64"		OIL—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF.	
325 psi		-0-		459		782	
WATER—BBL.		5		OIL GRAVITY-API (CORR.)		48	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		E. B. Whicker		35. LIST OF ATTACHMENTS	
Sold		35. LIST OF ATTACHMENTS		Perforation record.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		John W. Clark		TITLE		Vice President	
DATE		5/30/85		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		* (See Instructions and Spaces for Additional Data on Reverse Side)	

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
				Green River	surface	
				Wasatch	7,470'	

RECEIVED

MAY 28 1985

DIVISION OF OIL  
GAS & MINING

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 16

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5-18-85	Flow 24 hrs. on 26/64" choke, 442 BO, 96 BW, 386 MCF @ 325 psi.
5-19-85	Flow 24 hrs. on 26/64" choke, 379 BO, 123 BW, 472 MCF @ 400 psi.
5-20-85	Flow 24 hrs. on 26/64" choke, 445 BO, 51 BW, 392 MCF @ 325 psi.
5-21-85	Flow 24 hrs. on 26/64" choke, 208 BO, 182 BW, 390 MCF @ 350 psi.

WELL: LINMAR-UTE TRIBAL 2-24C7  
 LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CALIBER, RIG #44  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 11,500'

PAGE 15

5-1-85 cont'd	CUM bbls	RATE bpm	PRESSURE psi	COMMENTS
	660	9	6200	Switch to flush w/670 bbls. acid pumped.
	680	10	6320	
	700	10	7010	
	720	10	6560	
	740	9	7040	
	760	9	5380	
	770	9	5450	Shut down @ 11:44 a.m.

Maximum rate 10 bpm, average rate 10 bpm, maximum pressure 8000 psi, average pressure 5900 psi. Instant shut in pressure 2450 psi, 5 min. 2200 psi, 10 min. 1840 psi, 15 min. 600 psi. Rig down Dowell. Open well to pit. Well on vacuum. Shut in overnight.

DC: \$29,700

CUM: \$118,600

5-2-85	Flow 24 hrs. on 26/64" choke, 459 BO, 5 BW, 782 MCF @ 325 psi.
5-3-85	Flow 24 hrs. on 26/64" choke, 550 BO, 5 BW, 700 MCF @ 240 psi.
5-4-85	Flow 5 hrs. on 0/64" choke, 50 BO, 0 BW, 110 MCF @ 1250 psi, well waxed off, pumped 10 barrels diesel and 30 barrels water to unplug.
5-5-85	Flow 24 hrs. on 20/64" choke, 362 BO, 11 BW, 305 MCF @ 325 psi.
5-6-85	Flow 24 hrs. on 20/64" choke, 316 BO, 0 BW, 352 MCF @ 400 psi.
5-7-85	Flow 24 hrs. on 25/64" choke, 365 BO, 6 BW, 525 MCF @ 400 psi.
5-8-85	Flow 24 hrs. on 25/64" choke, 478 BO, 0 BW, 546 MCF @ 400 psi.
5-9-85	Flow 24 hrs. on 25/64" choke, 531 BO, 0 BW, 1446 MCF @ 380 psi.
5-10-85	Flow 24 hrs. on 26/64" choke, 427 BO, 0 BW, 1632 MCF @ 430 psi.
5-11-85	Flow 24 hrs. on 26/64" choke, 508 BO, 0 BW, 525 MCF @ 375 psi.
5-12-85	Flow 24 hrs. on 26/64" choke, 473 BO, 0 BW, 525 MCF @ 210 psi.
5-13-85	Flow 24 hrs. on 26/64" choke, 502 BO, 0 BW, 525 MCF @ 250 psi.
5-14-85	Flow 24 hrs. on 26/64" choke, 551 BO, 0 BW, 746 MCF @ 300 psi.
5-15-85	Flow 24 hrs. on 26/64" choke, 492 BO, 3 BW, 812 MCF @ 420 psi.
5-16-85	Flow 24 hrs. on 26/64" choke, 576 BO, 20 BW, 812 MCF @ 440 psi.
5-17-85	Flow 24 hrs. on 26/64" choke, 488 BO, 51 BW, 670 MCF @ 400 psi.

WELL: LINMAR-UTE TRIBAL 2-24C7  
 LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CALIBER, RIG #44  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 11,500'

PAGE

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4-28-85 (cont'd) Rig up swab assembly and swab 36 barrels fluid in 5 runs. Well dead. Rig down swab assembly and rig down service unit.  
 DC: \$41,000 CUM: \$87,900

4-29-85 Day 9; Rig up Bright Swabbing Service. Swab 36 barrels in 14 runs. Swab down hole down to packer with fluid level rising 100' in one hour. Rig down swab unit.  
 DC: \$1,000 CUM: \$88,900

4-30-85 Shut down for acid job.

5-1-85 Rig up Dowell to acidize Wastach perforations from 8,595-10,667' with 30,000 gals. 15% HCl containing 8 gpm A200 and dropping 400 RCNB's throughout acid. Held safety meeting, test lines to 9500 psi. Start downhole holding 2500 psi on backside.

CUM	RATE	PRESSURE	COMMENTS
bbbls	bpm	psi	
0	0	20	Start downhole @ 10:20 a.m.
20	6	2700	
40	10	6000	
60	10	6000	
80	10	5960	
100	10	5950	
120	10	5960	
140	10	5960	
160	10	5960	
180	10	5980	
200	10	6000	
220	10	6020	
240	10	5980	
260	10	6000	
280	10	5890	
300	10	5920	
320	10	5960	
340	10	5940	
360	10	5950	
380	10	6000	
400	10	6030	
420	10	6050	
440	10	6040	
460	10	6050	
480	10	6060	
500	10	6150	
520	10	6120	
540	10	6160	
560	10	6130	
580	10	6320	
600	10	6630	
620	10	6370	
640	10	8000	

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

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- 4-25-85 (cont'd) 1020', 1140', 2710', 3990', 5210', and 7340'. Pull out of hole drapping out of hole. Lay down ring and basket recovering 1 piece of rubber. Ring scarred on metal. Pick up 20 perf guns and run in hole. Set down at 6520'. Unable to work through. Work guns free and pull out of hole. Lay down guns. Rig down lubricator. Pick up 4.545" OD mill shoe with finger basket and crossover. Run in hole with 335 joints plus 22'.  
DC: \$3200 CUM: \$18,200
- 4-26-85 Day 6; Circulate hole with 262 barrels formation water. Pull out of hole and lay down 68 joints of tubing. Stand back 30 joints. Rig broke down. Lay down 15 stands. Rig down and change out rig. Rig up Prarie Gold Well Service #6. Pull out of hole with 237 joints tubing. Lay down finger basket. Rig up Oil Well Perforators. Pick up 4" gun 30' long to 9778' stacked out. Pull out of hole pick up 4" gun 8.5' long. Run in hole to 10,678'.  
DC: \$2900 CUM: \$21,100
- 4-27-85 Day 7; Test lubricator to 2500 psi. Run in hole and perforate Wasatch intervals from 8,595 to 10,667' with 4" casing guns; 3 JSPF, phased 120 degrees as follows: (unable to run guns longer than 11' below 9700'). Run #1; 10667, 10660, 10654, 10628, 10609, Run #2: 10597, 10593, 10582, 10558, 10556, 14528. Run #3; 10500, 10491, 10485, 10482, 10475, 10448. Run #4: 10433, 10414, 10407, 10383, 10367, 10350. Run #5, 10333, 10297, 10291, 10278, Gun shorted. Run #6: 10230, Gun shorted. Run #7: 10220, 10168, 10162, 10150, 10087, 10025, 10007, Run #7, 10001, 9993, 9972, 9932, 9867, 9863. Run #9, 9842, 9827, 9723, 9654, 9591, 9583, 9565, 9557, 9517, 9512, 9485, 9442, 9440, 9426, 9409, 9403, 9362, 9354, 9258. Run #10: 10186-88: 9855, 9340-42, 9222, 9208-10, 9202, 9199, 9164, 9160, 9117, 9064, 9005, 8980, 8967, 8962, 8940, 8894-96. Pressure start: 100 psi. End 250 psi. Run #11; 8854, 8790, 8779, 8770, 8758, 8746, 8720, 8709, 8674, 8652, 8650, 8638, 8624, 8614, 8604, 8595. Pressure start: 200 psi. Pressure end: 550 psi. Total shots 294. Pick up Baker 43-30 FB-1 packer (2.51') mill out extension (5.65'), xo, (.58'), pup (6.09') 2.250" ID 'F' nipple (1.08') pup (4.01) and expendable check valve with ball in place (.84'). Run in hole and set packer at 8480'. Pull out of hole, bleed off pressure and Rig down Oil Well Perforators.  
DC: \$34,800 CUM: \$46,900
- 4-28-85 Day 8; Pick up and run in hole with Baker Seal Assembly, National Type V cavity (with blanking sleeve in place), 265 joints 2 7/8" tubing, 1-2' sub and 1 joint tubing. Latch into packer. Nipple down BOP and land tubing with 3000# compression. Nipple up well head and test casing to 2500 psi. Pump out ECV with 1300 psi and pump into formation at 1.5 bpm for 10 min. Bled pressure off.

WELL: LINMAR-UTE TRIBAL 2-24C7  
LOCATION: SEC. 24, T3S, R7W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

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3-27-85 Rigging down.  
DC: \$13,527 CUM: \$811,165  
CMC: \$218,063

Waiting on completion unit.  
Drop from report until activity resumes.

4-20-85 Day 1; Rig up Prarie Gold #4. No pressure on well. Remove well head and install BOP. Pick up and run in hole with 4 1/2" mill, xo, ball test sub and 268 joints of 2 7/8" N80 tubing.  
DC: \$3700 CUM: \$3700

4-21-85 Day 2; SIP 0 psi. Pick up and run in hole with 66 joints of 2 7/8" tubing. Tag cement at 10,630'. Pick up power swivel and milled 59' to 10,689. Nill torquing up, not making hole. Circulate bottoms up. Lay down power swivel and 22 joints tubing. Pressure test casing to 3000 psi, held 5 mins. Drop ball and test tubing to 5000 psi, held 5 min. Pump ball out. Pull out of hole and stand back 272 joints tubing. Lay down 1 joint tubing and BTS, 4 1/2" mill. Fill casing with 19 barrels formation water. Pressure test blind rams to 3000 psi.  
DC: \$2300 CUM: \$6000

4-22-85 Shut in for Sunday

4-23-85 Day 3; Rig up Oil Well Perforators and run CBL from 10,673' to cement top at 4600'. Rig down Oil Well Perforators.  
DC: \$5900 CUM: \$11,900

4-24-85 Day 4; Rig up Oil Well Perforators to perforate the Wasatch intervals from 10,667' to 8,595' with 4" casing guns. Test lubricator and casing to 3000 psi. Pick up 20 guns on run #1 and run in hole. Guns set down at 9161' and were stuck. work guns free and pull out of hole. Lay down 10 guns and run in hole with 10 guns. Set down at 6420'. Work free and pull out of hole. Rig down Oil Well Perforators. Pick up 4 1/2" mill and casing scraper for 5 1/2" 23# casing. Run in hole with 335 joints tubing plus 22" of joint 336. Circulate hole clean. Pull out of hole lay down 63 joints tubing and stand back 272 joints. Lay down scraper and mill. Fill hole and shut down for night.  
DC: \$3100 CUM: \$15,000

4-25-85 Day 5; Rig up Oil Well Perforstors to perforate. Run in hole with 4" casing guns to 6230' and set down. Work guns free. Unable to work guns down hole. Work free and pull out of gole. Lay down perforating guns. Pick up 4.498" gage ring, flapper type junk basket and sinker bars. Run in hole hitting tight spots at



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute-Tribal

9. WELL NO.

2-24C7

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24, T3S, R7W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1363' FWL, 1502' FSL (NESW)

14. PERMIT NO.

43- 013- 31028

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6530' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Bottom Hole PressureREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please find Bottomhole pressure data attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division EngineerDATE August 6, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# DELSCO NORTHWEST

## Sub-Surface Pressure Test

Field \_\_\_\_\_ County DUCHESNE State UTAH

Company LINMAR

Lease \_\_\_\_\_ Well No. 2-24C7

Date 06-06-85 Time \_\_\_\_\_ Status of Well FLOWING

Pay \_\_\_\_\_ Perforations \_\_\_\_\_ Datum \_\_\_\_\_

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.	
0	143		0	Casing Press
1000	257		.114	Tubing Press
2000	349		.092	Oil Level
3000	448		.099	Water Level
4000	555		.107	Hours—Shut In <span style="float: right;">Flowing</span>
5000	675		.120	Temp. 196° <span style="float: right;">At 10500</span>
6000	800		.125	Elevation—D.F. <span style="float: right;">Ground</span>
7000	952		.152	Pressure This Test 1620 PSI
8000	1153		.201	Last Test Date
9000	1328		.175	Press Last Test
10000	1522		.194	B.H.P. Change
10500	1620		.196	Loss/Day
				Choke Size
				Oil Bbls./day
				Water Bbls./day
				Total Bbls./day
				Orifice and Line
				Static and Differential
				Gas Sp. Gr.
				Cu. ft./day
				GOR

Instrument <u>AMERADA</u>	Number <u>0-6000 PSI</u>	Calibration Date <u>02-20-85</u>
------------------------------	-----------------------------	-------------------------------------

Calculations and Remarks

Operator on Job LARRY CASH

Test Calculated By GEORGE LANDRY

Witnesses: Company \_\_\_\_\_

State UTAH

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

COMPANY: LINMAR PETROLEUM CO COMPANY REP: CAROLL ESTES

WELL NAME: UTE TRIBAL #2-24C7 API NO: 43-013-31028

SECTION: 24 TWP: 03S RANGE: 07W

CONTRACTOR: DELSO RIG NUMBER: #3

INSPECTOR: DENNIS INGRAM TIME: 9:00 AM AM/PM DATE: 1/7/94

OPERATIONS AT THE TIME OF INSPECTION: RIGGING UP TO PULL PUMP

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: YES ROPE: NO

DISPOSITION OF FLUIDS USED: TRUCK

PERFORATED: \_\_\_\_\_ STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

=====

REMARKS:

PUMP CHANGE (HYDRAULIC). EMERGENCY PIT IS CLEAN & DY.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1135

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

CA #96-000118

8. Well Name and No.

Ute #2-24C7

9. API Well No.

43-013-31028

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1502' FSL & 1363' FWL

Section 24-T3S-R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Rotaflex Conversion

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Release 5-1/2" pkr @ 8480'. POOH w/tbg. CO 5-1/2" csg to PBTD of 10,690'. POOH w/tbg. PU 4" PBGA & 5-1/2" TAC & TIH setting SN @ 8400'. PU & RIH w/ 1-3/4" pump, 200' of 1" rods, 2575' of 3/4" rods, 225' of 3/4" w/guides, 75' 7/8" rods w/guides, 2625' 7/8" rods & 2700' of 1" rods. Return to production at 4 SPM.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

OCT 7 1994

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett  
N.O. Shiflett

Title District Drilling Manager

Date 10/05/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

# Ute Tribal 2-24C7

Sec 24, 3S, 7W

*5100 w/turns*

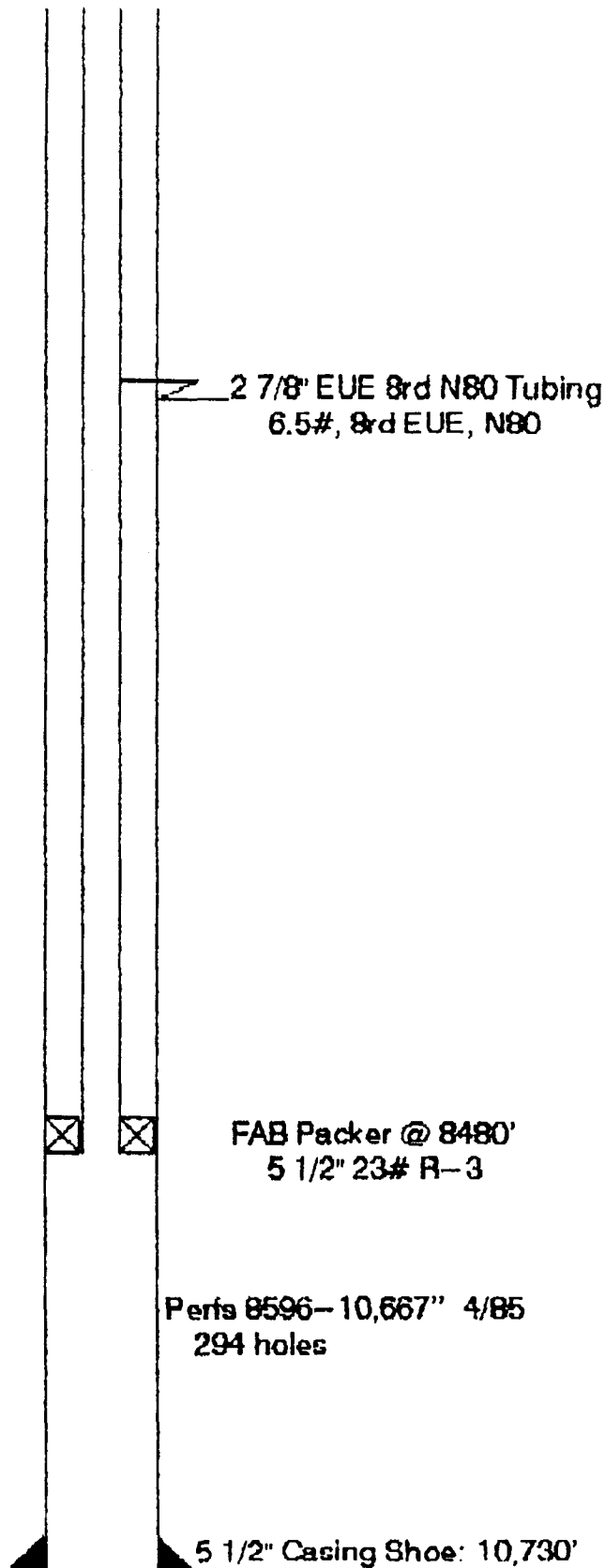
## Average Production:

40 BOPD  
165 BWPD  
60 MCFD

## Downhole Pump:

7A Jet

## Comments:



'18- Aug-94

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
LINMAR PETROLEUM COMPANY  
PO BOX 749  
DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4								
4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3								
4301330940	09633	01S 03W 18	GR-WS			96000132		
CLARK 2-9A3								
4301330876	09790	01S 03W 9	GR-WS			96000123		
HORROCKS 2-4A1								
4301330954	09855	01S 01W 4	GR-WS			UT08014985C	701	
BELCHER 2-33B4								
4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4								
4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3								
4301330979	10110	01S 03W 8	GR-WS			NRM715		
MORRIS 2-7A3								
4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1								
4301330942	10230	01N 01W 20	GR-WS			UT08014986C	680	
MUTE TRIBAL 2-24C7								
4301331028	10240	03S 07W 24	GR-WS			96-000118		
MUTE TRIBAL 2-3A3								
4301331034	10261	01S 03W 3	GR-WS			UT08014985C	704	
PETERSON 1-5D6								
4301331075	10311	04S 06W 5	GR-WS			UT08014985C	714	
JACOBSEN 2-12A4								
4301330985	10313	01S 04W 12	GR-WS			UT08014986C	685	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

## memorandum

DATE: October 12, 1995

REPLY TO  
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	<del>24-1S-4W</del> Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25

The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

Enclosures

cc: Lisha Cordova, Utah State DOGM

OPTIONAL FORM NO. 10  
(REV. 1-80)  
GSA FPMR (41 CFR) 101-11.6  
5010-114

★ U.S.GPO: 1990-0-262-081/20165

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1502' FSL & 1363' FWL  
Section 24, T3S, R7W

5. Lease Designation and Serial No.

14-20-H62-1135

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

96-000118

8. Well Name and No.

Ute Tribal 2-24C7

9. AAPI Well No.

43-013-31028

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

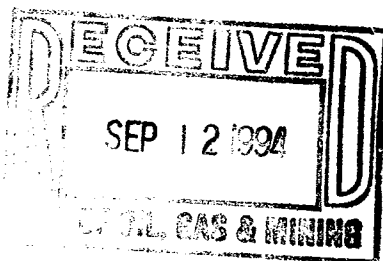
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct.

Signed By: L.M. Kohler

Vice President of  
Title Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached list.

9. AAPI Well No.

See attached list.

10. Field and Pool, Or Exploratory Area

See attached list.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

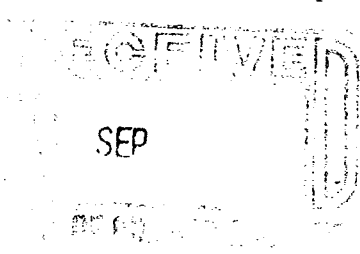
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Alfred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (AAR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (AAR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 21 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1135

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

96-000118

8. Well Name and No.

Ute Tribal 2-24C7

9. AAPI Well No.

43-013-31028

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1502' FSL & 1363' FWL

Section 24, T3S, R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Johnston*  
Bonnie Johnston

Title Environmental Coordinator

Date

9/19/94

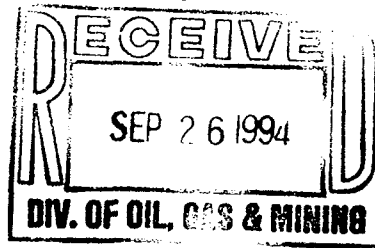
(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

# PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ **Well File** \_\_\_\_\_

☐ **Suspense**  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

☒ **Other**  
(OPER. CHG.) \_\_\_\_\_  
RJF/FYI \_\_\_\_\_  
VLC/FYI \_\_\_\_\_

(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒)  
Talked to:

Name BOB DALE (Initiated Call ☐) - Phone No. ( 303 ) 572-1121  
of (Company/Organization) COASTAL OIL & GAS CORP.

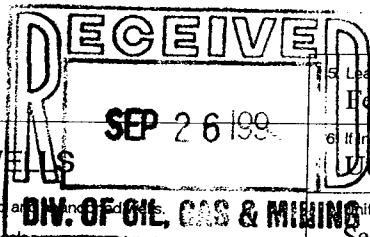
3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL  
( & INDIAN LEASES )  
\*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE  
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: \*\*MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS\*\*  
( & INDIAN LEASE )  
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:  
LINMAR PETROLEUM COMPANY  
C/O COASTAL OIL & GAS CORP.  
P. O. BOX 749  
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523  
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD  
BE FORTHCOMING SOON!

\*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee  
6. If Indian, Allottee or Tribe Name:  
Date  
7. Permit Agreement Name:  
See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:  
See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:  
See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

*Bernice Schneider*

Title:

*Environmental Analyst*

Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL



GAS



OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |   |

Approximate date work will start 9/8/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil &amp; Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name &amp; Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

Title:

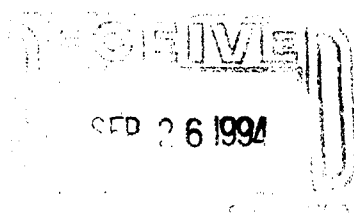
V.P. OF MANAGING

GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691	2036'	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1135

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

CA #96-000118

8. Well Name and No.

Ute #2-24C7

9. API Well No.

43-013-31028

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Coastal Oil &amp; Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1502' FSL &amp; 1363' FWL

Section 24-T3S-R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

## TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Rotaflex Conversion



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

N.O. Shiflett

Title District Drilling Manager

Date

11/29/94

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

1/25/95 The Credit

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

ANR PRODUCTION COMPANY  
CHRONOLOGICAL HISTORY

PAGE 1

UTE #2-24C7 (INSTALL BEAM PUMP)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UTAH  
WI: 90.375% COGC AFE: 14859  
TD: 10,730' PBD: 10,690'  
5½" @ 10,730'  
PERFS: 8,596'-10,667'  
CWC(M\$): 155.1

10/10/94 MIRU workover rig.  
Had delays in moving rig from Blacktail Mountain. CC: \$1,900

10/11/94 Rls out of pkr, prep to pull tbg.  
RU General Well Svc Unit #102. ND prod lines & WH. NU BOP. CC: \$5,370

10/12/94 RIH w/pkr plucker.  
Tried to rls out of FB-1 pkr. Work w/tong for 1-hr - could not release. RU power swivel. Work w/swivel 1½ hrs - could not get torque down tbg. Pump 50 bbls hot wtr down tbg. Pump 50 bbls hot wtr down csg. Work tbg w/swivel. Rls out of pkr. POOH w/265 jts 2½" 8rd, csg free pump cavity, FB-1 seal assembly and RIH w/5½" milling tool & 180 jts 2½" 8rd tbg. CC: \$9,970

10/13/94 Running 5½" CO tools.  
RIH w/76 jts 2½" 8rd tbg. Mill up FB-1 pkr @ 8480' / 2½ hrs. Pkr came free. POOH w/256 jts 2½" 8rd & millout tool w/pkr. 6' millout extension. 8' 2½" 8rd & F-nipple. CC: \$15,870

10/14/94 POOH w/5½" CO tool.  
PU 4½" mill & CO tool. RIH w/2½" 8rd tbg. Tag fill @ 10,682'. Work down to 10,690' (PBD). POOH w/2½" 8rd tbg. CC: \$21,380

10/15-16/94 SD for weekend.

10/17/94 PU pump & rods.  
POOH w/CO tools & 4½" mill. PU BHA (2½" solid plug, 4' tbg sub, 3½" PBGA, 4' tbg, 1-jt 2½", 8½" MSOT TAC, SN). RIH & hydrotest to 8500# w/263 jts of 2½" 8rd. ND BOP, set 5½" TAC @ 8406'. Landed 2½" w/16,000# tension, SN @ 8403'. CC: \$26,636

10/18/94 Prep to place well on pump.  
PU 1½" pump, 8 - 1" w/guides, 101 - ¾", 9 - ¾" w/guides, 4 - ¾" w/guides, 106 - ¾", & 105 - 1" rods. Space out rods. PT to 500#. CC: \$30,056

10/19/94 Well on production.  
Hung off rods. RD General Well rig #102. CC: \$105,544

10/19/94 Pmpd 53 BO, 189 BW, 0 MCF, 10 SPM, 16 hrs.

10/20/94 Pmpd 62 BO, 385 BW, 51 MCF, 10 SPM.

10/21/94 Pmpd 87 BO, 371 BW, 59 MCF.

10/22/94 Pmpd 85 BO, 242 BW, 57 MCF.

10/23/94 Pmpd 45 BO, 263 BW, 57 MCF, 10 SPM. Recycled water from oil tanks.

10/24/94 Pmpd 107 BO, 324 BW, 54 MCF, 10 SPM.

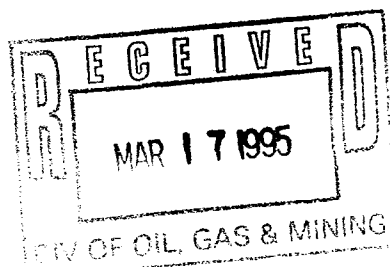
10/25/94 Pmpd 85 BO, 281 BW, 54 MCF, 10 SPM.

Prior prod: 35 BO, 75 BW, 28 MCF. Final report.

# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS  
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder  
Vice President of  
Managing General Partner

LMR

Encl.

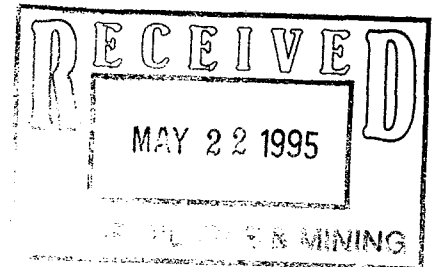
# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder  
L. M. Rohleder  
Vice President of Managing  
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and  
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
LINMAR PETROLEUM COMPANY  
PO BOX 749  
DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4								
4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3								
4301330940	09633	01S 03W 18	GR-WS			96000132		
CLARK 2-9A3								
4301330876	09790	01S 03W 9	GR-WS			96000123		
HORROCKS 2-4A1								
4301330954	09855	01S 01W 4	GR-WS			UT08014985C	701	
BELCHER 2-33B4								
4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4								
4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3								
4301330979	10110	01S 03W 8	GR-WS			NRm715		
MORRIS 2-7A3								
4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1								
4301330942	10230	01N 01W 20	GR-WS			UT08014986C	680	
UTE TRIBAL 2-24C7								
4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3								
4301331034	10261	01S 03W 3	GR-WS			UT08014985C704		
PETERSON 1-5D6								
4301331075	10311	04S 06W 5	GR-WS			UT08014985C714		
JACOBSEN 2-12A4								
4301330985	10313	01S 04W 12	GR-WS			UT08014986C	685	
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



**Coastal**  
The Energy People

May 9, 1995

Ms. Theresa Thompson  
Bureau of Land Management  
324 S. State, Suite 301  
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

*Marlene Boyle*

Marlene Boyle  
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston



## COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685  
Section 1, T1S, R2W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C704  
Section 3, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C701  
Section 4, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C713  
Section 4, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C714  
Section 5, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. 96-000058  
Section 7, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. NRM-715  
Section 8, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000123  
Section 9, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-86C685  
Section 12, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84692C  
Section 15, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000087  
Section 16, T2S, R3W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84672C  
Section 16, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84680C  
Section 17, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000132  
Section 18, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000212  
Section 18, T2S, R1E, U.S.M.  
Uintah County, Utah

CA No. UT080I49-86C680  
Section 20, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84703C  
Section 24, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. 96-000118  
Section 24, T3S, R7W, U.S.M.  
Duchesne County, Utah

CA No. UT08049P-84C723  
Section 25, T1N, R2W, U.S.M.  
Duchesne County, Utah

CA No. 96-000108  
Section 27, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000065  
Section 27, T1N, R1W, U.S.M.  
Duchesne and Uintah Counties, Utah

CA No. 96-000068  
Section 28, T2S, R5W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84681C  
Section 29, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84705C  
Section 30, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. 96-000119  
Section 33, T2S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84694C  
Section 34, T1S, R1W, U.S.M.  
Duchesne County, Utah

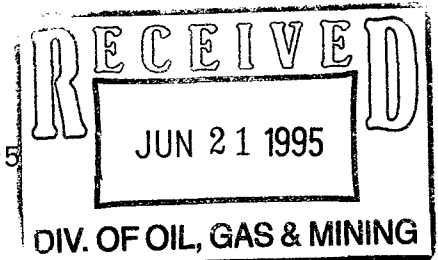
CA No. NW-613  
Section 32, T1S, R4W, U.S.M.  
Duchesne County, Utah

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 20, 1995



### Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

### Enclosures

cc: Marlene Boyle  
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685  
District Manager - Vernal  
Agr. Sec. Chron.  
Fluid Chron

*[Handwritten signature]*

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-IEG
2-LWP 7-PL
3-DTS 8-SJ
4-VLC 9-EYLE
5-RJF
6-LWP

☒ Change of Operator (well sold)  
☐ Designation of Operator

☐ Designation of Agent  
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) **COASTAL OIL & GAS CORP**  
(address) **PO BOX 749**  
**DENVER CO 80201-0749**

phone (303) 572-1121  
account no. N 0230(B) \*6-30-95

FROM (former operator) **LINMAR PETROLEUM COMPANY**  
(address) **7979 E TUFTS AVE PKWY 604**  
**DENVER CO 80237**  
**C/O COASTAL OIL & GAS**

phone (303) 773-8003  
account no. N9523(A)

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013 31028</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-21-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-30-95)
- LWP 6. Cardex file has been updated for each well listed above. 7-12-85
- LWP 7. Well file labels have been updated for each well listed above. 7-12-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) \* 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)  
\* 605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes/no). Today's date Oct. 3, 19 94. If yes, division response was made by letter dated \_\_\_\_\_ 19 \_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.  
*(we don't do this anymore)*
- DT's* 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*7-14-95 Sent to Ed Conner*

### FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 27<sup>th</sup> 19 95.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

\* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)

950626 BLM/SL Aprv. 6-20-95.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1135

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

CA #96-000118

8. Well Name and No.

Ute #2-24C7

9. API Well No.

43-013-31028

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1502' FSL & 1363' FWL

Section 24-T3S-R7W

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

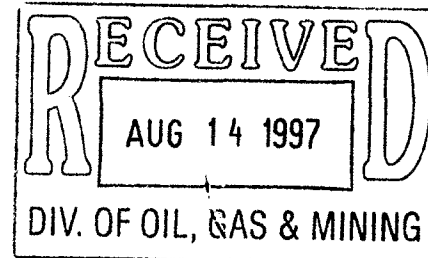
**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Install pipeline  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Operator proposes to install saltwater pipeline to connect the subject well to the Ute 1-14C6 saltwater disposal well. The pipeline will be laid on the surface and will consist of 2 and 3 inch SDR-7 polyethylene pipe. The subject well is currently producing 269 BWPd. Due to the high cost of heat tracing, the pipeline should be operating approximately 9 months of the year. During winter months, the water from this well will be either trucked to the Cedar Rim 10-15C6 battery or to the Ute 1-14C6 saltwater disposal well. Please see the attached map.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 08/11/97

Bonnie Carson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

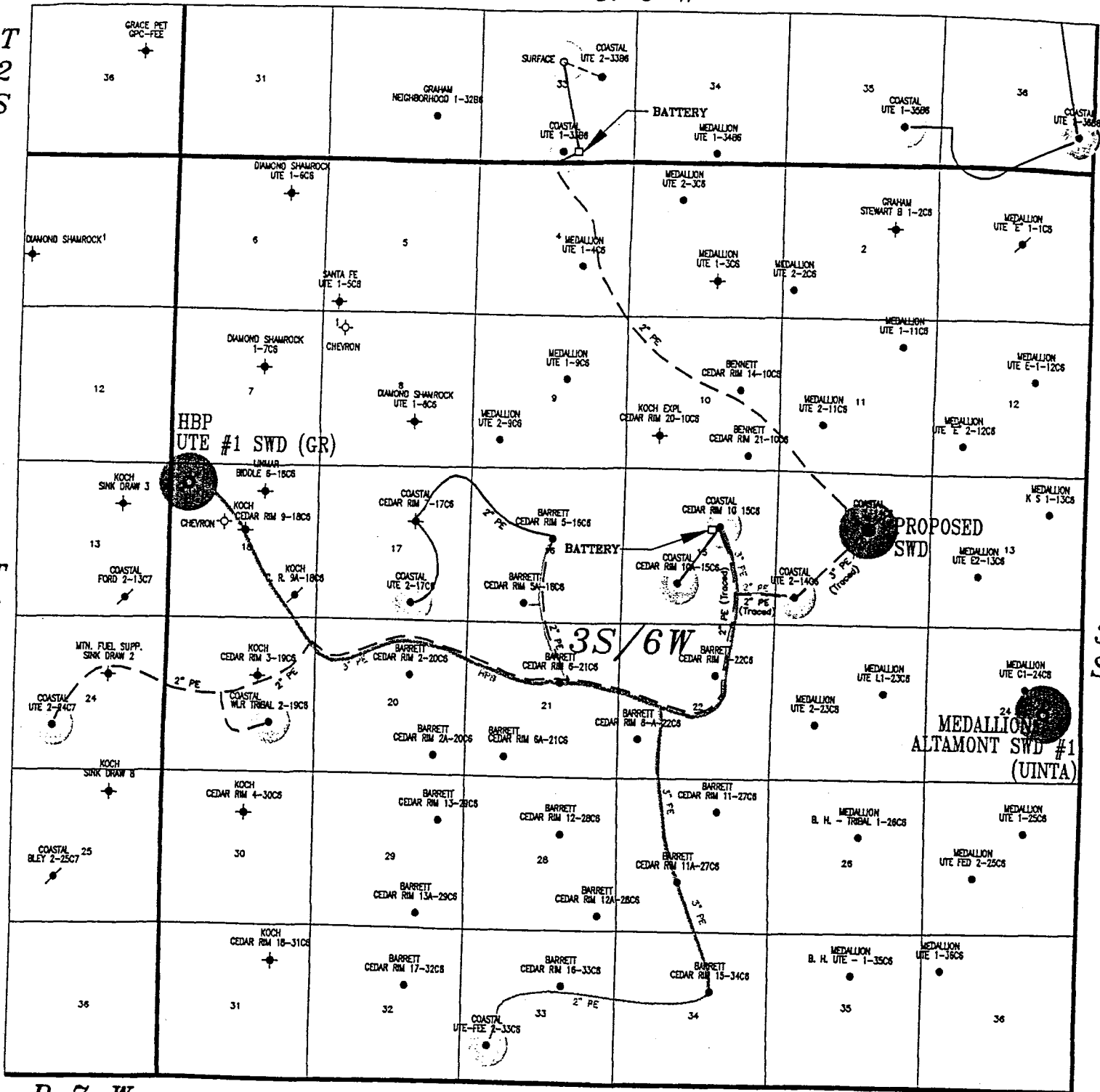
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

R 7 W

R 6 W

T  
2  
ST  
3  
ST  
3  
S

# LEGEND

- |                       |                                     |
|-----------------------|-------------------------------------|
| — COASTAL 2" PIPELINE | — HBP SWD LINE                      |
| - - COASTAL PROPOSED  | — PRODUCTION FLOW LINE INTO BATTERY |
| — COASTAL 3" PIPELINE | ○ COASTAL OPERATED WELLS            |
| ● SWD WELLS           |                                     |



**Coastal Oil & Gas Corporation**  
A SUBSIDIARY OF THE COASTAL CORPORATION  
*The Energy People*

## GREATER ALTAMONT/BLUEBELL FIELD Duchesne, Uintah Cos., Utah

SALTWATER DISPOSAL GATHERING SYSTEM  
DUCESNE, UINTAH COS., UTAH

P. STALNAKER



JULY, 1997



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1135

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

CA #96-000118

8. Well Name and No.

Ute #2-24C7

9. API Well No.

43-013-31028

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1502' FSL & 1363' FWL

Section 24-T3S-R7W

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

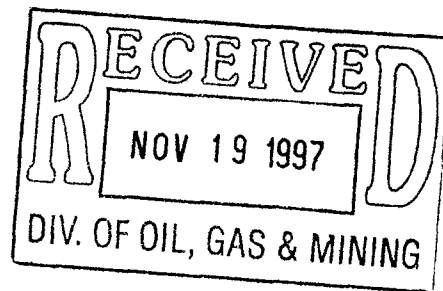
**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & acidize, install  
Rotaflex pump
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*  
Sheila Bremer

Title Environmental & Safety Analyst

Date

11/17/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UTE TRIBAL 2-24C7  
Section 24 T3S R7W  
Cedar Rim Field  
Duchesne County, Utah

**PROCEDURE:**

1. MIRU PU. POOH w/ rods and pump. ND WH.  
Pkr @ 8484'. POOH w/ tbg.
2. MIRU Wireline CO. RIH w/ 4-1/2" GR/JB to PBTD @ 10,090'. II bridges  
tagged above PBTD clean out with 4-1/2" mill and C/O tools.
3. Perforate the following interval w/ 3-1/8" csg gun loaded w/ 3 JSPF, 120 degree  
phasing (see attached perf detail). **Note: Unable to run 4" guns longer than 11'  
below 9700' during initial completion.**

8,590 - 10,579 (112', 336 holes)

Tie into Dresser Dual Induction Log, Run #1, dated 3/22/85  
Monitor all fluids and pressure changes.

4. RIH w/ 5-1/2" ret pkr & 2-7/8" P-105, 8.7# tbg. Set pkr @ about 9,750'. Perfs  
open above @ 9,723 & below @ 9,780'.
5. Acidize perfs from 9,780' to 10,667' (288 holes) w/ 8,700 gals 15% HCL as per  
attached treatment schedule. MTP 9,000 psi. Rlse pkr. PUH & reset @ 8,550'.  
PT csg to 500 psi. Hold 500 psi on backside. Acidize interval from 8,590 to  
9,723' (342 holes) w/ 10,300 gal 15% HCL as per attached procedure. MTP  
9,000 psi. **Note: Both jobs must be performed in the same day.**
6. POOH w/ 2-7/8" HD tbg. RIH w/ 2-7/8" 6.5# N-80 workstring. Swab/flow back  
load and test. Rlse pkr. POOH. **Depending on the results of the swab test, the  
well may be placed on production and the Upper Wasatch may be completed  
at a later date.**
7. MIRU Wireline Co. Set CIBP @ 8,550. Perforate the following interval w/  
3-1/8" csg gun loaded w/ 3 JSPF, 120 degree phasing (see attached perf detail)

7,544' - 8,473' (56', 168 holes)

Tie into Dresser Dual Induction Log, Run #1, dated 3/22/85  
Monitor all fluids and pressure changes.

**PROCEDURE: (con't)**

8. RIH w/ 5-1/2" ret pkr, 2-7/8" 6.5# N-80 tbg. Hyd test tbg to 8500 psi. Set pkr @ about 7,380.
9. PT csg to 500 psi. Hold 500 psi on backside. Acidize perms from 7,544'-8,473' (168 holes) w/ 5100 gals 15% HCL as per attached procedure. MTP: 8500 psi
10. Swab/flow back load and test. Rlse pkr. POOH.
11. RIH w/ 4-1/2" mill and CO tools on 2-7/8" tbg. Drill out CIBP and push to PBTD @ 10,690'. POOH.
12. RIH w/ pumping BHA. Call Denver for BHA design. **Note: Plan on replacing 640 pumping unit with rotaflex from Chasel Miller 2-1A2.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT" - for such proposals

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14-20-H62-1135

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

CA #96-000118

8. Well Name and No.

Ute #2-24C7

9. API Well No.

43-013-31028

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1502' FSL & 1363' FWL

Section 24-T3S-R7W

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf and acdz Wasatch

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see that attached chronological well history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

03/25/98

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-24C7 (PERF & ACIDIZE WASATCH)  
ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 100% AFE: 65642

TD: 10,736' PBTD: 10,690'

5½" @ 10,730'

PERFS: 8596'-10,667'

CWC(M\$): 238.0

12/27/97      **MIRU.**  
RD PU. Unseat pmp. POOH. Rls pkr, NU BOP. POOH. RU Delsco. RIH 2¼" GR/JB, tag @ 10,690'. RD. SDFN. Prep to perf in a.m. CC: \$7,572

12/28/97      **RIH w/tbg.**  
MIRU WL. Perf interval f/10,578 to 8,587' w/3½" csg gun w/3 JSPF, 120° phasing, 336 total shots. RD WL. PU 5½" pkr & 2⅞" tbg & RIH. SDFN. EOT @ 5511'. CC: \$31,366

12/29/97      **Swab.**  
SITP 0#. Cont RIH w/2⅞" tbg & pkr. Set pkr @ 9759'. MIRU Dowell. Acdz perf intervals f/9780-10,667' w/8700 gals 15% HCL, 435 - 1.3 BS & 1 PPG RS. MTP 9300#, ATP 8300#, MTR 25 BPM, ATR 20 BPM. ISIP 2861#, 5 min - 1941#, 10 min - 1241#, 15 min - 0#. Lower stg 400 bbls total load. Rls pkr. POOH w/38 jts. Set pkr @ 8533'. Fill csg w/91 bbls TPW, test to 500#, OK. RU Dowell. Acdz perfs f/ 8500-9723' w/10,300 gals 15% HCL, 515 - 1.3 BS & 1 PPG RS. MTP 9300#, ATP 8100#, MTR 26 BPM, ATR 23 BPM. ISIP 200%#, 5 min - 1231#, 10 min - 0#. Mid stg 462 BBLS TOTAL LOAD. Tot BBLS 1082. Rls pkr. POOH. LD 2⅞" tbg & pkr. RIH w/prod tbg & arrow set pkr, set @ 8400'. RU SU. Swab 84 BF / 4 hrs ( 51 BLW, 33 BO). IFL 6500', FFL 7100'. CC: \$123,170.

12/30/97      **Perf.**  
Swab, IFL 7150', FFL 7400', rec 21.5 BO, 55.5 BW, 6½ hrs, PH 6. Rel pkr, POOH. Prep to set plug in am. CC: \$128,917.

12/31/97      **Swab. MIRU WL, PU CIBP & RIH. Set @ 8550'. POOH. PU 3⅞" perf gun loaded w/3 SPF. Perf f/ 7544-8473':**  
Run #1: 8473'-8111', 20 ft, 60 holes, 0 psi, FL 7300'  
Run #2: 8091'-7684', 20 ft, 60 holes, 0 psi, FL 7300'  
Run #3: 7676'-7544', 15 ft, 48 holes, 0 psi, FL 4700'.  
On Run #3, tag FL @ 4700'. On way out FL 4300'. Wait 20 min. RIH, tag FL @ 3900'. POOH. RD WL. PU 5.5 HD pkr & RIH. Set @ 7375'. RU SU. IFL 3650', FFL 3850'. Swab 20 BO, 95 BLW / 4 hrs. PH 6 last 3 runs. Oil cut 1-2%. SDFN. CC: \$144,537

1/1/98      **SDFH.**

1/2/98      **Swab.**  
500# on tbg, bled off. Swab. IFL 2700', FFL 3800', rec 45.5 BO, 199.5 BW/7.5 hrs, PH 6. Rel pkr, RIH to 7883', reset pkr. Swab, IFL 4000', FFL 4000', rec 57 bbls, 1% oil cut, PH 6. CC: \$148,231.

1/3/98      **RIH w/5½" RBP & pkr.**  
Swab, IFL 3850', FFL 4000', rec 12.6 BO, 149 BW, 5 hrs, PH 6, 2% oil cut. Rel pkr, RIH, rest pkr @ 8198'. Swab, IFL 4000', FFL 4000', rec 2 BO, 90 BW, 3 hrs, PH 6. Rel pkr, POOH. Prep to PU plug & pkr. CC: \$151,580.

1/4/98      **SD, no activity.**

1/5/98      **Cont swabbing.**  
SICP 200#, blow dn 5 min. RIH w/5½" x 23# T-S plug & HD pkr. Set plug @ 7690', set HD pkr @ 7504'. RU 2⅞" swab equip. Start Swabbing perf in terval 7538'-7679', IFL 3500', 17 runs, rec 165.5 bbls - 4.1 BO, 161.4 BW, 2% oil cut, 27 BPH, PH 6, FFL 4000'. CC: \$156,741.

1/6/98      **Swab.**  
200# on tbg. Swab, IFL 3700', FFL 3850', rec 3 BO, 70 BW, 3 hrs, PH 6, EPH 24 bbls. Rel pkr. POOH to 7615', reset plug. POOH to 7504'. Reset pkr, swab, IFL 4000', FFL 3900', rec 3 BO, 132 BW, 4 hrs, PH 6, EPH 27 bbls. CC: \$161,200.

1/7/98      **RIH w/prod equip.**  
200# on tbg. Swab. IFL 3800', FFL 3800'. Rec 3.5 BO, 104.5 BW, 2% oil cut, PH 6. Rel pkr. RIH, latch RBP, rel plug, POOH. PU 5½" TAC, RIH w/prod equip, EOT 8540'. CC: \$167,906.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-24C7 (PERF & ACIDIZE WASATCH)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100%      AFE: 65642

1/8/98      **Rig down.**  
Set TAC @ 7485', SN @ 8471', EOT 8535'. PU 1¼" pump. RIH, set pump, fill tbg w/22 bbls TPW, test to 1000#, ok, place on production.      CC: \$170,417.  
Pmpd 20 BO, 345 BW, 52 MCF, 8.8 SPM, 17 hrs.

1/9/98      **Rig down.**      CC: \$172,604.  
Pmpd 13 BO, 465 BW, 52 MCF, 8.8 SPM.

1/10/98      Pmpd 11 BO, 464 BW, 52 MCF, 8.7 SPM.

1/11/98      Pmpd 15 BO, 445 BW, 52 MCF, 8.7 SPM.

1/12/98      Pmpd 15 BO, 498 BW, 37 MCF, 8.7 SPM.

1/13/98      Pmpd 12 BO, 452 BW, 37 MCF, 8.7 SPM.

1/14/98      Pmpd 19 BO, 270 BW, 28 MCF, 7.2 SPM / 18 hrs.

1/15/98      Pmpd 5 BO, 420 BW, 37 MCF, 8.7 SPM / 21 hrs.

1/16/98      Pmpd 5 BO, 434, BW, 37 MCF, 8.8 SPM.

1/17/98      Pmpd 8 BO, 438 BW, 37 MCF, 8.8 SPM.

1/18/98      Pmpd 15 BO, 437 BW, 36 MCF, 8.9 SPM.

1/19/98      Pmpd 15 BO, 430 BW, 36 MCF, 8.9 SPM.

1/20/98      Pmpd 3 BO, 442 BW, 37 MCF, 8.9 SPM.

1/21/98      Pmpd 4 BO, 406 BW, 37 MCF, 8.9 SPM.

1/22/98      Pmpd

1/23/98      Pmpd 0 BO, 419 BW, 37 MCF, 8.9 SPM.

1/24/98      Pmpd 0 BO, 443 BW, 37 MCF, 8.9 SPM.

1/25/98      Pmpd 0 BO, 439 BW, 25 MCF, 8.9 SPM.

1/26/98      **POOH w/2⅞" prod BHA.**  
MIRU. Hot pump dn csg, unseat 2½"x1¼" Trico pump @ 8471'. Flush tbg w/40 bbls TPW, reseal pump, test 700#, ok. POOH w/pump. Flush tbg w/40 bbls TPW, xo equip to 2⅞" tbg. ND WH, rel 5½" TAC @ 7485', NU BOP, RU floor. POOH w/2⅞" prod BHA. EOT 7900CC: \$177,248.

1/27/98      **Cmt perf interval.**  
EOT 7900'. POOH w/2⅞" prod BHA. PU 52 jts 2⅞" eue tbg & RIH. EOT 8529'. RU swab equip & tag fluid @ 3900'. RD swab equip.      CC: \$179,936.

1/28/98      **Tag cmt top.**  
EOT @ 8529'. MIRU Halliburton, cmt perfs from 8470'-7538', pump 150 bbls TPW dn tbg & up csg. Got circ @ 133 bbls, 1500#, 5¼ BPM. Pump 100 bbls FW. Pump 180 sxs Class 'H', 5¼ BPM, flush w/40 bbls FW. POOH w/64 jts 2⅞" tbg - tbg on vacuum. Pmp 5 bbls FW dn tbg. POOH w/tbg. Wait on cmt.      CC: \$190,052.

1/29/98      **Eval prod logs & WOO.**  
Fill csg w/113 bbls TPW, pump 6 bbls @ 300#, 2¼" BPM. RIH w/4½" drag bit. Tag cmt top @ 8496', 54' above 5½" CIBP @ 8550' & 26' below the BP @ 8470'. Fill csg w/98 bbls TPW. POOH w/4½" drag bit. WO prod logging unit. MIRU WIS. Shut rig dn, cont logging perf interval from 7538'-8470' (168 holes, 932' zone). WL PBTB @ 8496', TD 8484'. No fluid movement. Temp indicates cmt entered perf interval. FL @ 4124'.      CC: \$197,027.

1/30/98      No activity.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-24C7 (PERF & ACIDIZE WASATCH)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100%      AFE: 65642

1/31/98      **WOC.**  
PU cmt ret, RIH on 2 7/8" tbg, set @ 7433', test tbg to 3000#, test csg to 500#, pump 50 bbls fresh mix & pump 50 sxs RFC 14.6# cmt disp w/56 BW, sting out rev 50 bbls out. Wait 1 hr, mix & spot 200 sx (G) cmt to end of tbg, sting in ret, pump 100 sx @ 2.5 BPM, sd sucking @ 1/4 BPM from 100 sx over disp 22 bbls, call for 200 sx G cmt. WO more cmt. Est inj rate 1.75 BPM @ 1500#, sting out, spot 200 sx cmt, sting in pump 100 sx @ 3 BPM, pump 70 sx @ .5 BPM, sqz to 2500#, sting out, POOH 25', rev out w/55 bbls, POOH w/ 10 std, EOT 6770', cmt top 7410'. CC: \$212,228.

2/1/98      No activity.

2/2/98      **Drig cmt.**  
POOH w/cmt rtnr stinger, LD 32 jts 2 7/8" tbg. RIH w/4 1/2" Smith mill tooth bit. RU pwr swivel & drlg head, tag cmt rtnr @ 7433' (no cmt on top of rtnr). Start drlg on cmt rtnr, 4000#, 80 RPM, 3 hrs & 45 min. Drill 10' cmt, circ btm up w/50 bbls TPW. CC: \$216,008.

2/3/98      **Drig.**  
Drill cmt from 7441'-7848'. Rev circ. POOH to 7400'. Est 604' cmt left to drill. CC: \$221,429.

2/4/98      **RIH w/bit & drill cmt.**  
EOT 7400'. RIH w/16 jts 2 7/8" tbg, tag cmt top @ 7846', RU pwr swivel. Drlg cmt from 7846'-8225', 379' @ 58.3 FPH, 4000#-6000# wt on bit, 80 RPM. Rev circ w/60 bbls TPW, RD pwr swivel. POOH for bit change. Tested csg to 1000#, held for 5 min. Est 325' cmt left to drill, 5 1/2" CIBP @ 8550'. CC: \$228,085.

2/5/98      **Drill out 5 1/2" CIBP @ 8550'.**  
RIH w/bit #2, 4 1/2" Smith OFM mill tooth. Tag cmt top @ 8225'. RU pwr swivel & drlg head. Test csg to 1000#, held for 5 min. Drig cmt from 8225'-8505', 280', 5 1/2 hrs, 4000#-6000# wt on bit, 80 RPM. Rev circ w/70 bbls TPW, RD pwr swivel. POOH w/16 jts 2 7/8" tbg. EOT 8000'. CC: \$233,644.

2/6/98      **RIH w/4 1/8" mill.**  
EOT 8000'. RIH & tag cmt top @ 8505', PU swivel, fill csg w/1 bbl TPW. Drlg cmt from 8505'-8550', 45', 4000#-6000# wt on bit @ 80 RPM. Drill out 5 1/2" CIBP @ 8550'. RD pwr swivel, RIH w/4 1/2" bit PU 22 jts 2 7/8" tbg, tag @ 9275' (725' below CIBP), PU pwr swivel. Drig @ 9275', no torque, made 4" in 2 1/2 hrs, RD swivel, POOH w/4 1/2" bit. CC: \$237,439.

2/7/98      **WOO.**  
RIH w/4 1/8" mill & 2 7/8" tbg, tag @ 9275', RU pwr swivel, drill 40 min, couldn't drill through, RD pwr swivel. POOH w/2 7/8" tbg & 4 1/8" mill. Mill had marks in f/edge 9/16", no marks in middle of mill. RIH w/sinker bars, tag @ 9275', POOH. RIH w/4 1/8" impr block on sand line, tag @ 9275', POOH 4 1/8" impr block, had mark 1/3 moon 1/8" on impr block w/2 puncher marks 1/4" & 1/8" in middle of block. CC: \$240,797.

2/8/98      No activity.

2/9/98      **WOO.**  
RIH w/3 5/32" mill. PU 46 jts 2 3/8" tbg, tag @ 9275'. PU pwr swivel, mill on csg tight spot @ 9275' to 9277', 2' in 3 hrs, 4000# wt & 80 RPM, RD swivel. POOH w/mill. Mill is worn flat w/circular rings in the btm, wtr courses are plugged w/metal cuttings. Mill worn out. CC: \$244,641.

2/10/98      **Swabbing.**  
WOO. RIH w/2 7/8" tbg, open ended, to swab, EOT 9181'. RU 2 7/8" swab equip. IFL 8000', made 9 runs, rec 28 bbls (9 BO, 19 BW), EPH 9 BPH, PH 7, FFL 8500'. CC: \$248,370.

2/11/98      **RIH w/2 7/8" prod BHA.**  
SITP 0. Start swabbing. IFL 8500', no fluid entry overnight. Made 4 runs, rec 16 bbls (14 BW, 2 BO), EPH 8 BPH, FFL 8500'. RD swab equip. RIH w/4 jts 2 7/8" tbg, tag tight spot @ 9275'. Beat dn on tight spot & fell free. RIH, PU 44 jts 2 7/8" workstring. Pushed obstruction to 10,641', 62' below the btm perf @ 10,579' w/2 7/8" open ended tbg. POOH w/2 7/8" tbg. RIH w/46 jts 2 3/8" tbg, RIH w/2 7/8" prod BHA, EOT 3000'. CC: \$251,202.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-24C7 (PERF & ACIDIZE WASATCH)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 100%      AFE: 65642

2/12/98      **Well on production, RDMO.**  
EOT 3000'. Cont RIH w/2 $\frac{1}{8}$ " prod BHA. RD floor, ND BOP, set 5 $\frac{1}{2}$ " TAC @ 8476' w/22,000# tension @ 10,557', EOT @ 10,622'. NU WH, xo equip to rods, flush tbg w/60 bbls TPW. RIH w/2 $\frac{1}{2}$ "x1 $\frac{1}{4}$ " Trico pump. PU rods, seat pump @ 10,557'. Fill tbg w/23 bbls TPW, test 1000#, ok. Place well on production.      CC: \$268,796.

2/13/98      **RIH w/2 $\frac{1}{2}$ "x1 $\frac{1}{4}$ " Trico pump.**  
Well SI, RD rig. Road rig & equip off, turn rig around @ Duchesne & head back to 2-24C7, bad pump. MIRU. Unseat 2 $\frac{1}{2}$ "x1 $\frac{1}{4}$ " Trico pump @ 10,557'. Flush tbg w/60 bbls TPW, reseal pump, test 1000#. POOH w/pump, full of mud & grit, had to cut the pull rod off. Xo equip to 2 $\frac{1}{8}$ " tbg, ND WH, rel 5 $\frac{1}{2}$ " TAC @ 8476'. LD 2 jts, reset 5 $\frac{1}{2}$ " TAC @ 8416' w/22,000 ten, EOT @ 10,560', xo equip to rods. NU WH, flush tbg w/60 bbls TPW.      CC: \$272,822.

2/14/98      **Well is on production.**  
Bled well dn, PU 2 $\frac{1}{2}$ "x1 $\frac{1}{4}$ " pump. RIH w/rods & pump seat & space pump @ 10,495'. Fill tbg w/23 bbls, stroke & test pump 1000#, ok. Install horses head, hang off rods, watch pump for 1 $\frac{1}{2}$  hrs, RDMO.      CC: \$275,834.

2/15/98      Pmpd 0 BO, 116 BW, 0 MCF, 8.7 SPM, 12 hrs.

2/16/98      Pmpd 0 BO, 69 BW, 8.7 SPM, 20 hrs. Dn 4 hrs to balance PU. Well pumped off.

2/17/98      Pmpd 0 BO, 5 BW, 0 MCF, 8.7 SPM.

2/18/98      Pmpd 0 BO, 38 BW, 62 MCF, 8.8 SPM, 22 hrs. Dn 2 hrs - pumped off.

2/19/98      Pmpd 2 BO, 59 BW, 64 MCF, 8.8 SPM, 24 hrs.

2/20/98      Pmpd 6 BO, 21 BW, 70 MCF, 9 SPM, 24 hrs.

2/21/98      Pmpd 0 BO, 27 BW, 64 MCF, 9.0 SPM, 24 hrs.

2/22/98      Pmpd 5 BO, 13 BW, 59 MCF, 9.0 SPM, 21 hrs, dn 3 hrs - pumped off.

2/23/98      Pmpd 12 BO, 39 BW, 64 MCF, 8.9 SPM, 24 hrs (25% on POC).

2/24/98      Pmpd 2 BO, 13 BW, 59 MCF, 8.9 SPM, 24 hrs (24% POC).

2/25/98      Pmpd 7 BO, 17 BW, 42 MCF, 8.9 SPM (24% POC), 24 hrs.

2/26/98      Pmpd 6 BO, 25 BW, 44 MCF, 8.8 SPM (24% POL), 24 hrs.

2/27/98      Pmpd 9 BO, 23 BW, 43 MCF, 8.9 SPM.

2/28/98      Pmpd 1 BO, 39 BW, 44 MCF, 8.9 SPM.

3/1/98      Pmpd 0 BO, 23 BW, 42 MCF, 8.9 SPM.

3/2/98      **POOH w/tbg.**  
MIRU. Work pump off seat, flush, reseal, test, ok. POOH. XO to 2 $\frac{1}{8}$ " tbg.      CC: \$4074.

3/3/98      **Hyd test RIH w/5 $\frac{1}{2}$ " pkr.**  
Rel TAC, POOH w/2 $\frac{1}{8}$ " tbg. RU & hyd test to 8500# RIH w/2 $\frac{1}{8}$ " tbg, EOT 5660'.      CC: \$94,470.

3/4/98      **Acidize.**  
Hyd test to 8500#. RIH w/5.5 pkr, set pkr @ 8550', fill csg w/85 bbls TPW, test to 1000#, ok. Prep to acidize.      CC: \$99,004.

3/5/98      **Swab.**  
MIRU Dowell. Acidize perms from 8590'-10,667' w/7500 gals 15% HCL + additives. MTP/ATP 8200/7500#, MTR/ATR 28.5/15.5 BPM. Diversion good. Total load 409 bbls. ISIP 1254#, 5 min 0. RD Dowell. RU & swab, IFL 5800', FFL 7200', rec 77 BW, 3 BO, 8 hrs, oil cut 10%, PH 5.



CC: \$129,835.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-24C7 (PERF & ACIDIZE WASATCH)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100%      AFE: 65642

3/6/98      **RIH w/1½" pump & rods.**  
SITP 75#, bled off. RU swab, swab 2 hrs, 4 runs, IFL 6200', FFL 7200', PH 5, rec 9 BO, 40% oil cut last run. Rel pkr @ 8550'. POOH w/2¼" tbg & 5½" pkr. RIH w/BHA, 5½" A/C & 2¼" tbg. Set A/C @ 8486', SN @ 10,382', EOT @ 10,447', ND BOP, NU WH.      CC: \$133,529.

3/7/98      **Place well on production.**  
RIH w/rod & pump. Hang well off. RD SU. Place on production.  
Pmpd 10 BO, 297 BW, 56 MCF, 8.8 SPM, 19 hrs.

3/8/98      Pmpd 63 BO, 278 BW, 46 MCF, 8.8 SPM, 24 hrs.

3/9/98      **On production.**      CC: \$138,655.  
Pmpd 50 BO, 317 BW, 42 MCF, 8.8 SPM, 24 hrs.

3/10/98      Pmpd 52 BO, 306 BW, 44 MCF, 8.8 SPM, 24 hrs.

3/11/98      Pmpd 41 BO, 310 BW, 36 MCF, 8.0 SPM, 24 hrs.

3/12/98      Pmpd 95 BO, 339 BW, 36 MCF, 8.8 SPM, 24 hrs.  
Prior production: 46 BO, 269 BW, 125 MCF.  
**Final report.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:  
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

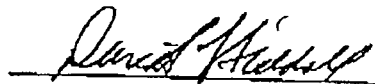
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
(Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):

COASTAL OIL &amp; GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

**TO:** ( New Operator):

EL PASO PRODUCTION OIL &amp; GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001.

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

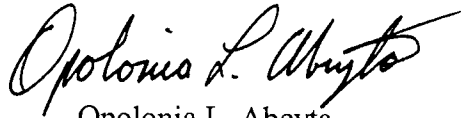
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



File Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

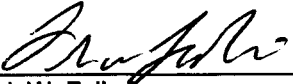
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: See Attached
		COUNTY:
		STATE: UTAH

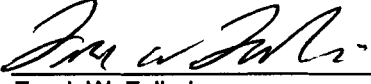
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

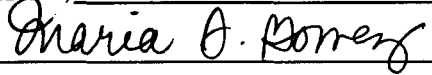
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

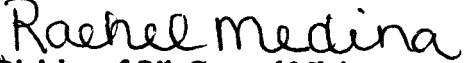
NAME (PLEASE PRINT) Maria S. Gomez	TITLE Principal Regulatory Analyst
SIGNATURE 	DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MC FARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	



HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-1135			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 2-24C7			
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002		<b>9. API NUMBER:</b> 43013310280000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1502 FSL 1363 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 24 Township: 03.0S Range: 07.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		<b>COUNTY:</b> DUCHESNE			
<b>STATE:</b> UTAH					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 2/13/2013  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input type="text" value="MIT"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="MIT"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please see attachment for procedure.					
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b>  <b>Date:</b> February 19, 2013 <b>By:</b> <u>Derek Quist</u>					
<b>NAME (PLEASE PRINT)</b> Lisa Morales		<b>PHONE NUMBER</b> 713 997-3587			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst			
<b>DATE</b> 2/12/2013					

## **Ute Tribal 2-24C7**

### **Mechanical Integrity Test (MIT)**

API #: 43-013-31028

Sec. 24, T3S – R7W

Latitude = 40° 12' 7.1274" Longitude = -110° 37' 40.9434"

Altamont Field

Duchesne County, Utah

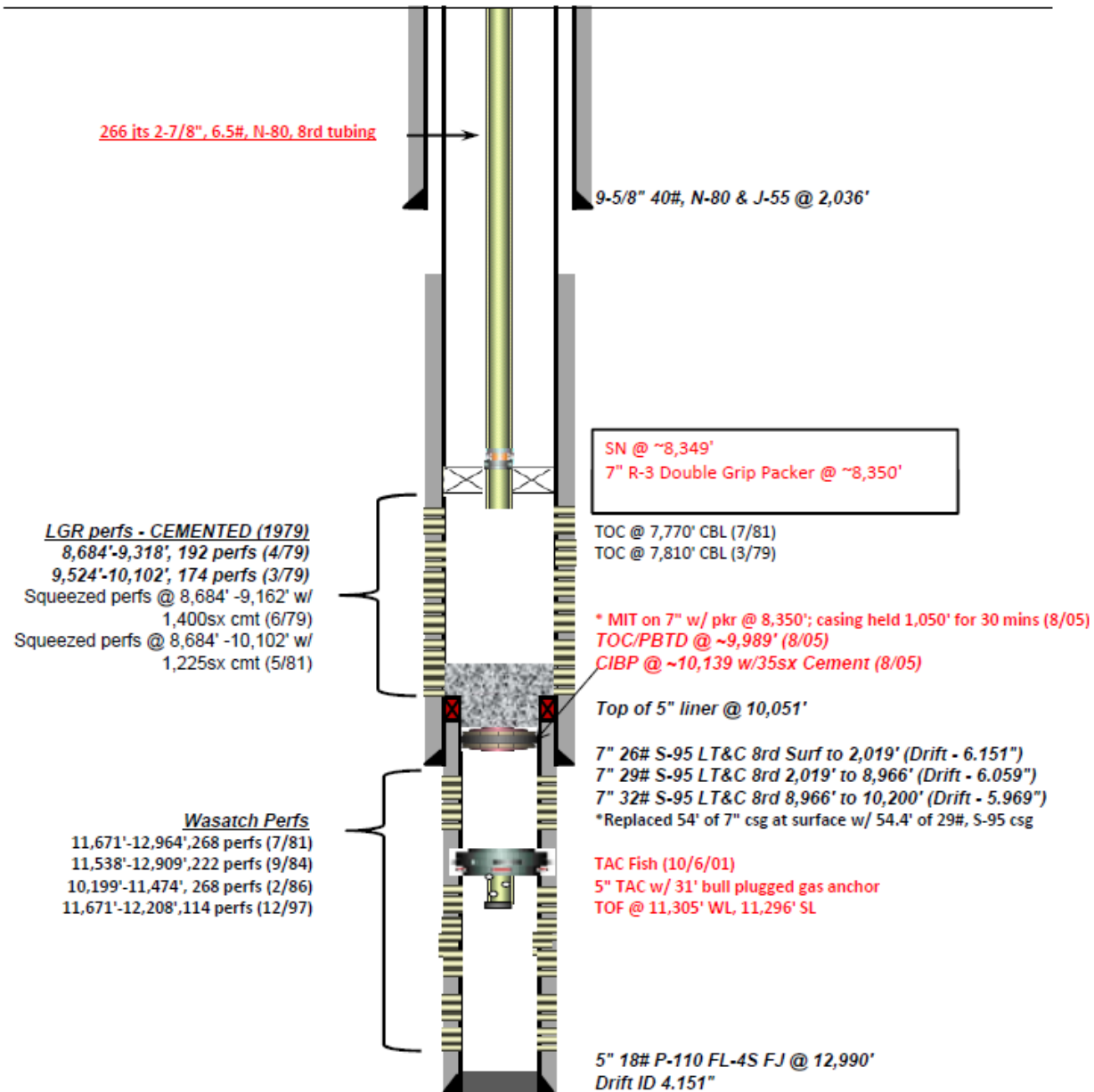
### Summary Prog

- POOH w/rods, pump, tubing & tubing anchor.
- Clean out wellbore w/ bit and scraper to TOL.
- RIH w/ 5-1/2" packer to 7,500'.
- Notify UDOGM rep of upcoming MIT and request MIT form.
- Test backside to 1,000 psi for 30 mins. Have test recorded and charted and signed and dated by well site supervisor.
- POOH w/ packer and tbg. Hang off 2,000' kill string in well.
- RDMO WO rig. Clean location



**Wellbore Schematic as of January 29, 2013**

Company Name: <i>EP Energy</i>	Last Updated: <i>January 29, 2013</i>
Well Name: <i>Larsen 1-25A1</i>	By: <i>I. Tomova</i>
Field, County, State: <i>Bluebell Field, Uintah, Utah</i>	TD: <i>12,992'</i>
Surface Location: <i>NWSE Sec25-T1S-R1W</i>	PBTD: <i>9,989'</i>
Producing Zone(s): <i>LGR</i>	Elevation: <i>KB = 14'</i>



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-1135			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 2-24C7			
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. API NUMBER:</b> 43013310280000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1502 FSL 1363 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 24 Township: 03.0S Range: 07.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM			
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 2/15/2015  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION          OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please see attached.					
<b>Approved by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b>  <b>Date:</b> November 13, 2014 <b>By:</b> <u><i>Derek Quint</i></u>					
<b>Please Review Attached Conditions of Approval</b>					
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst			
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/10/2014				





**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43013310280000**

**ADD PLUG: A 100' minimum inside/outside plug should be set across the Base of Moderately Saline Groundwater @ approximately 3500'.**



11/10/14

# Ute Tribal 2-24C7

API # 43-013-31028

Altamont Field – Duchesne County, Utah

NE/4 - SW/4

Section 24, T 3 S, R 7 W

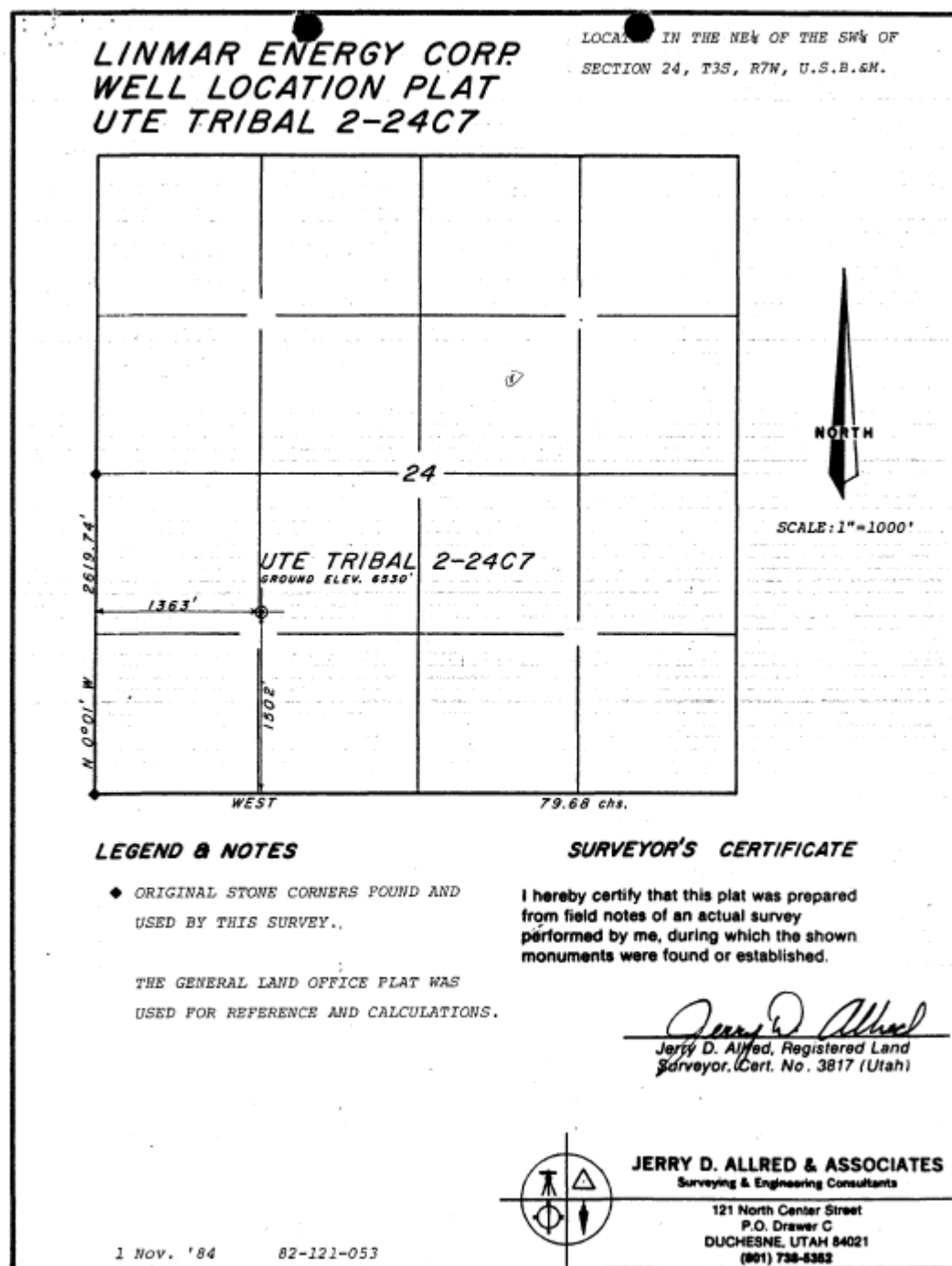
1363' FWL, 1502' FSL

## Regulatory

## Plug & Abandonment Procedure



11/10/14

**CURRENT STATUS:**

This well has been shut-in since May 2009 and the tribal lease has been terminated. See letter from BLM below.

BI Unknown  
BI Unknown  
SI Unknown  
SI Unknown

Casing Fluid Produced Fluid  
TD: 10,730'  
PBTD: ~10,690'



11/10/14



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Green River District  
Vernal Field Office  
170 South 500 East  
Vernal, UT 84078  
<http://www.blm.gov/ut/st/en/fo/vernal.html>



NOV 04 2014

IN REPLY REFER TO:  
3160 (UTG010)

CERTIFIED MAIL-RETURN RECEIPT REQUESTED  
7014 0510 0001 3664 0020

El Paso E&P Company, L.P.  
Attn: Maria Gomez  
1001 Louisiana  
Houston, TX 77002

RE: Termination of Lease 1420H62-1135 and CA 96-118 (UTU58822).  
Plug and Abandonment Ute Tribal 2-24C7.

Dear Ms. Gomez:

Lease 1420H62-1135, Section 24, T3S ,R7W, Duchesne County, Utah is on extended term and not held by production. Our records indicate that the Ute Tribal 2-24C7 is the only well holding the lease and has not produced since May 2009; thus the lease has expired by its own terms. El Paso E&P, L.P. has the operating rights for the lease and the above listed well. With the lease being terminated, the well shall be plugged and abandoned.

Within thirty (30) days upon receipt of this Order of the Authorized Officer, please submit a Notice of Intent to Abandon (NOIA) the Ute Tribal 2-24C7. The well shall be plugged and abandoned within sixty (60) days of approval of NOIA.

This is an Order of the Authorized Officer. Failure to comply with this letter will be considered an act of noncompliance. Please see 43 CFR 3165.3 for information on your review and appeal rights. If you have any questions, please feel free to contact Catie Bucher of this office at (435) 781-4435.

Sincerely,

Jerry Kenczka  
Assistant Field Manager  
Mineral & Land Resources



11/10/14

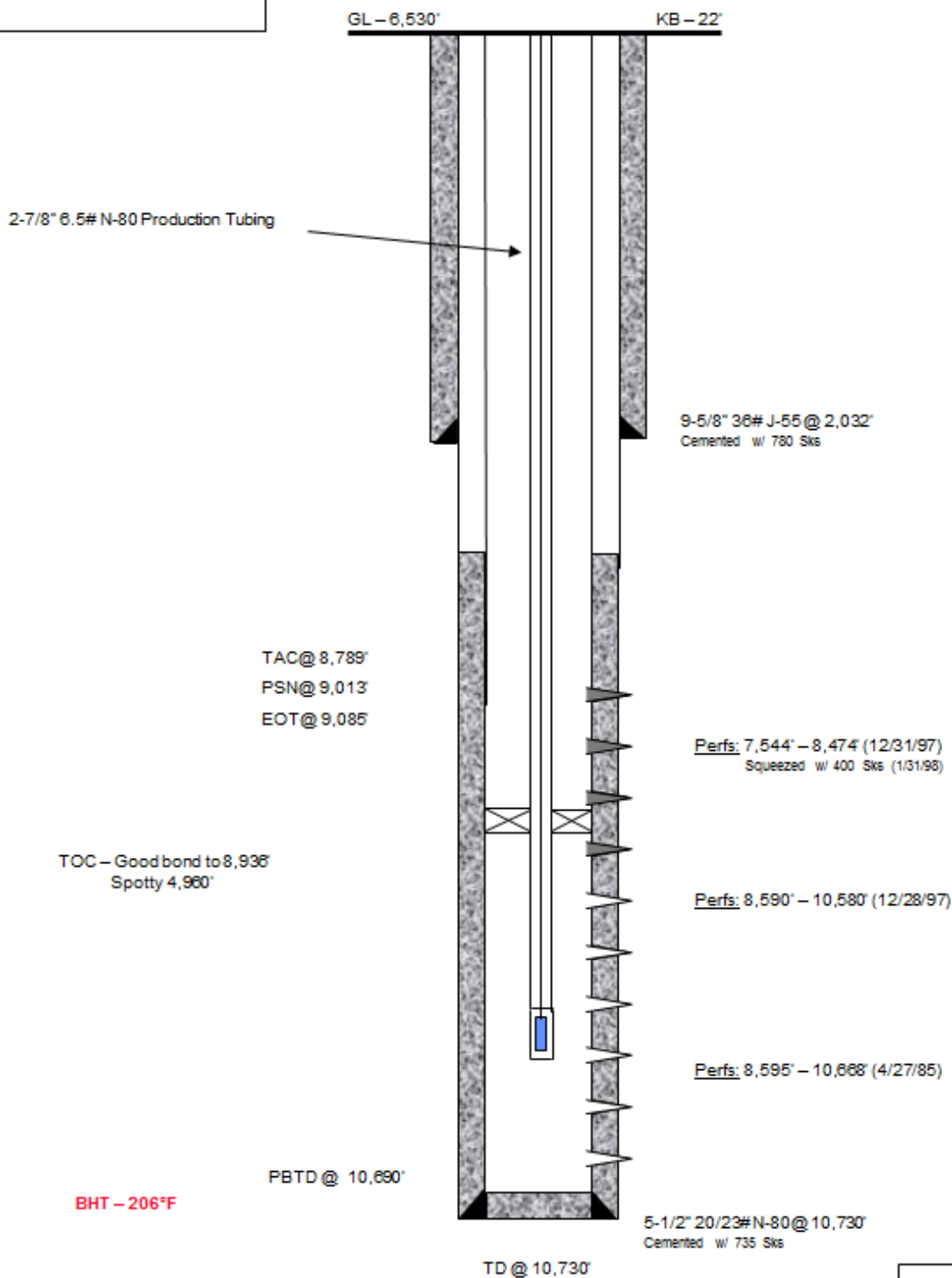
# Current WBD



## Current Wellbore Diagram

### UTE Tribal 2-24C7

Altamont / Blue Bell Field  
Duchesne Co, Utah  
API - 43-013-31028  
EP Lease - 10001449



RDS 3/17/08



11/10/14

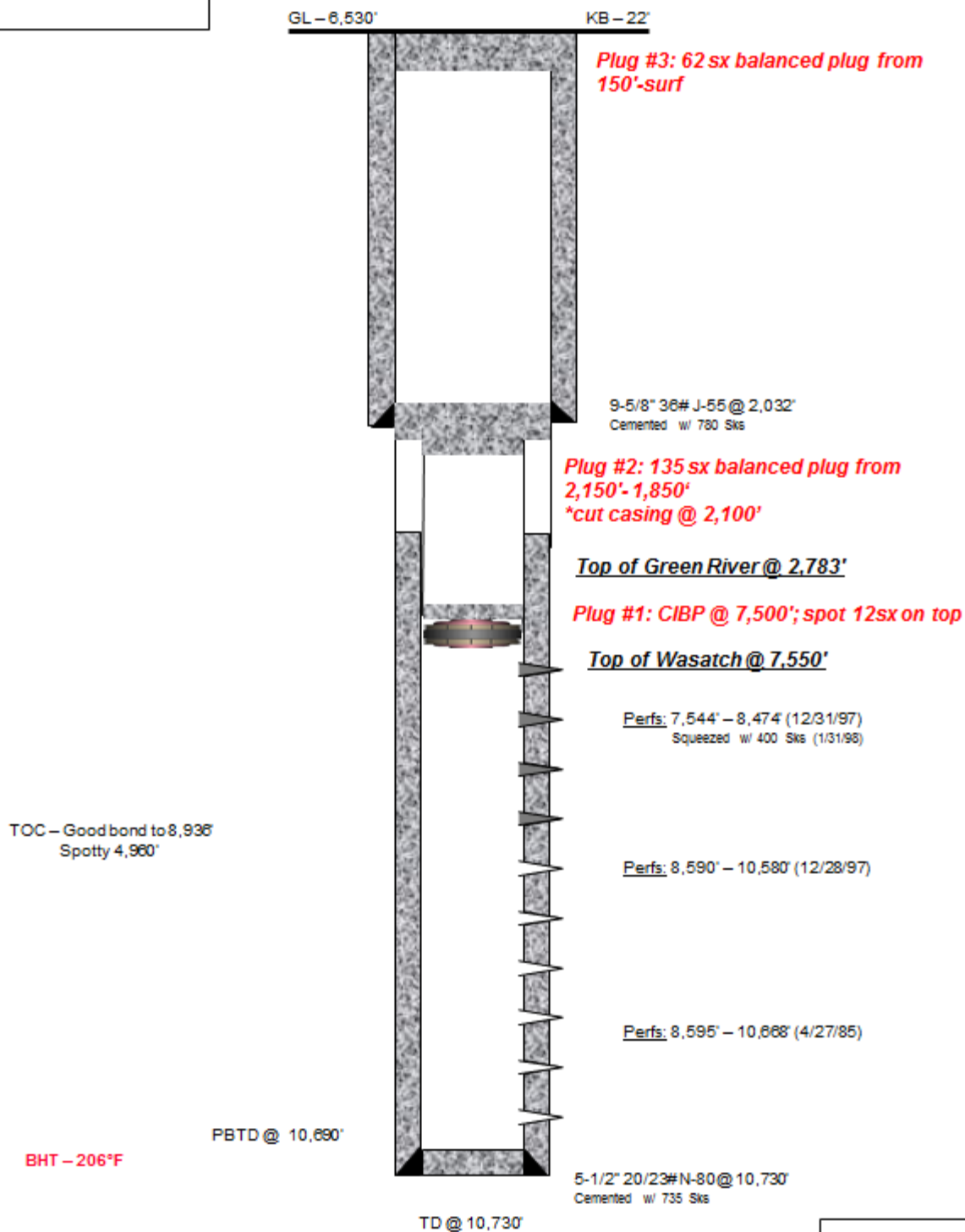
Proposed P&A WBD



Proposed P&A Wellbore Diagram

**UTE Tribal 2-24C7**

Altamont / Blue Bell Field  
Duchesne Co, Utah  
API - 43-013-31028  
EP Lease - 10001449



IMT 11/10/14



11/10/14

## Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	9-5/8" 36# J-55 @ 2,032' - surface	3520	2020	8.921	8.765	0.0773	Surface
Production Liner	5-1/2" 20/23# N-80 @ 10,730'-surface	8990 8990	8830 11160	4.778 4.670	4.653 4.545	0.0222 0.0212	Good bond to 8,936'; Spotty to 4,960'
Production Tubing	2-7/8" 6.5# N-80 8rd						NA

## Plug & Abandonment Procedure

- Testing tubing, use workstring and use CIBP/CICR as per Magna's recommendation.

1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** and BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
2. MIRU workover rig. RU Hot Oil Unit and pump hot FSW down casing to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
3. Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
4. Release tubing anchor at ~ 8,789' and POOH scanning tubing for wear. Lay out all bad joints. Check for NORM. If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow EP Energy procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
5. MIRU E-line. RIH w/ GR (check min setting OD on CIBP/CIRC to be used) to 7,600'. RD E-line. If tag higher, continue with procedure, otherwise skip to step 7.
6. PU 4-1/2" RB, 5.5" 23# casing scraper, 2 x 3 1/2" drill collars on 2 7/8" tubing (or workstring). Hydro test tubing to 7,000# while RIH. Work down to ~7,600' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

### Plug #1

7. RU E-line. RIH w/ 5.5" 23# CIBP & set @ **7,500'**. POOH. RIH w/ dump bailer and bail **12sx (100') cement on top of CIBP**. POOH.

### Plug #2

8. MIRU E-line. Stab and PU 5.5" casing string off slips w/ spear. PU free point tool, RIH to **±2,100'** with tools. Check free point is available to **±2,100'**. If free point is not available around **2,100'** call project engineer.
9. PU & MU 5.5" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to **±2,100'** (depending on results of the free point); Pressure up to 500psig on casing and jet **cut 5.5" casing at ±2,100'**. POOH. RD ELU.



11/10/14

10. Establish circulation down the 5.5" and up the 5.5" X 9 5/8" annulus if possible.
11. RU 5.5" casing handling equipment; PU & MU casing spear; Land and set the 5.5" csg spear
12. POOH & LD  $\pm 2,100'$  of 5.5" csg.
13. Check for Norm. (\*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow EP Energy procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site).
14. RIH open ended w/ work-string to  $2,150'$  (or 50' below casing stub)
15. Mix cement plug with  $\pm 135$  sacks ( $\pm 25$  bbls) of 16.4ppg 1.05 yield Class G cement. Lay in a  $\pm 300'$  balanced cement plug from  $2,150'$  to  $1,850'$ .
16. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC. Circulate around non-corrosive fluid to  $150'$ .
17. RIH to  $1,850'$  to tag cement plug. Contact project engineer if cement plug is not there to consult on next step

### **Plug #3**

18. Pull up to 160'. Mix and circulate a  $\pm 150'$  balanced cement plug from 160' to 10' below surface with  $\pm 62$  sacks ( $\pm 12$  bbls) of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.
19. RU casing cutting equipment; Cut the remaining casing at  $\geq 3'$  below GL
20. Top off all cement and annuli from 100' to surface.
21. Weld and install dry hole plate. Dry hole plate is to include the following:

- |                    |                                     |
|--------------------|-------------------------------------|
| 1. Well Name:      | <u>Ute Tribal 2-24C7</u>            |
| 2. Operator Name : | <u>EP Energy</u>                    |
| 3. API Number:     | 43-013-31028                        |
| 4. Location:       | <u>NE/4 SW/4 - 24, T 3 S, R 7 W</u> |

22. RD&MO rig & clean up location
23. Restore location as directed



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-1135
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 2-24C7	
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>9. API NUMBER:</b> 43013310280000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1502 FSL 1363 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 24 Township: 03.0S Range: 07.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH with tubing. Set CIBP @ 7495'. Spotted 15 sx cmt on top of CICR. Cut window in 9 5/8" & cut 5 1/2" casing off below casing slips. Removed casing stump & slips. Welded window in 9 5/8" closed. Perf'd 5 1/2" csg with 4 holes @ 3150'. Set CICR @ 3106' & pumped 50 sx cmt under plug & spot 40 sx balanced plug on top of CICR. Pumped 110 sx cmt balanced plug @ 2168'. Tagged cmt @ 2039' (129' plug). Mixed & pumped 75 sx balanced cement plug. Tagged top of plug @ 1761' (407' plug). Pumped 75 sx @ 163' for surface plug. Cut off wellhead and welded on marker plate. Backfilled cellar.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 02, 2015

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/10/2015

## CENTRAL DIVISION

ALTAMONT FIELD  
UTE TRIBAL 2-24C7  
UTE TRIBAL 2-24C7  
P&A LAND

### Operation Summary Report

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## 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	UTE TRIBAL 2-24C7		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 2-24C7
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	1/29/2015	End date	2/7/2015
Spud Date/Time	2/6/1985	UWI	024-003-S 007-W 30
Active datum	GROUND LEVEL @6,530.0ft (above Mean Sea Level)		
Afe No./Description	163976/52888 / UTE TRIBAL 2-24C7		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
1/30/2015	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING. ( MOVING RIG ON SLICK MUDDY ROADS. RIGGING UP RIG AND LAYING HARDLINE. HELP, EYES ON TARGET) FILL OUT AND REVIEW JSA
	7:30 13:30	6.00	MIRU	01		P		MOVE RIG FROM HOUSTON 1-34Z1 TO LOCATION REPAIRNG RIG DURING THE MOVE. SPOT OTHER NECESSARY EQUIPMENT
	13:30 14:30	1.00	MIRU	01		P		SPOT RIG AND RIG UP TO PULL RODS
	14:30 16:30	2.00	UNINARTLT	17		P		CSIP @ 2850 PSI. RIG UP PUMP LINES TO FLOW BACK TANK AND BLEED CASING TO ZERO. SHUT WELL IN SECURE WELL FOR DAY
1/31/2015	6:00 7:30	1.50	UNINARTLT	28		P		CREW TRAVEL, SAFETY MEETING ( LAYING DOWN RODS AND TUBING. PINCH POINTS, OVER HEAD LOADS, HELP) FILL OUT AND REVIEW JSA. HOT OILER HAD PUMPED 90 BBLs TPW DOWN CASING
	7:30 8:30	1.00	UNINARTLT	18		P		WORK PUMP OFF SEAT AND FLUSH RODS AND TUBING
	8:30 14:00	5.50	UNINARTLT	24		P		LAY DOWN POLISH RODS, SUBS, 123 1" RODS, 126-7/8" RODS, 99-3/4" RODS, 8-1" RODS AND 2 1/2" X 1 3/4" X 28' ROD PUMP. SENT PUMP IN TO WEATHERFORD FLUSHED RODS AS NEEDED
	14:00 15:00	1.00	UNINSTUB	16		P		NIPPLE DOWN WELLHEAD, NIPPLE UP BOP AND CHANGE OVER TO PULL TUBING
	15:00 17:00	2.00	UNINSTUB	24		P		RELEASE TAC AND POOH LAYING DOWN 140 JTS 2 7/8" PRODUCTION TUBING. SECURE WELL, SHUT DOWN FOR DAY
2/3/2015	6:00 7:30	1.50	UNINSTUB	28		P		CREW TRAVEL, SAFETY MEETING (LAYIING DOWN BHA, PICKING UP 2 3/8" TUBING. HELP, PROPER HAND PROTECTION. EYES ON TARGET) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	UNINSTUB	24		P		CONTINUE POOH LAYING DOWN PRODUCTION TUBING AND BHA
	10:30 14:30	4.00	WBREMD	24		P		PICK UP 4 1/2" BIT, BIT SUB AND 232 JTS 2 3/8" EUE TUBING TO 7565'
	14:30 17:00	2.50	WBREMD	39		P		POOH WITH BIT AND SECURE WELL, SHUT DOWN FOR DAY
2/4/2015	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( MUDDY CONDITIONS, EYES ON PATH, HAND PLACEMENT. HELP) FILL OUT AND REVIEW JSA
	7:30 10:00	2.50	WBREMD	27		P		TIH WITH 5 1/2" CIBP ON 231 JTS TUBING AND SET @ 7495' AND STING OUT OF CICR

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD from (ft)	Operation
2/5/2015	10:00 11:30	1.50	WBREMD	05		P		FILL CASING WITH 120 BBLs TPW TREATED WITH BIOCIDES AND CORROSION INHIBITOR AND CIRCULATE WELL WITH 20 BBLs. MIX AND SPOT 15 SACKS 16.4 PPG 1.05 YIELD CLASS G CEMENT ON TOP OF CICR
	11:30 13:00	1.50	WBREMD	24		P		POOH LAYING DOWN 117 JTS 2 3/8" WORK STRING AND STAND 44 STANDS TUBING IN DERRICK. EOT @ 1000'
	13:00 13:45	0.75	WBREMD	06		P		CIRCULATE WELL BORE WITH 60 BBLs 2% TPW
	13:45 14:00	0.25	WBREMD	39		P		FINISH POOH WITH 13 STANDS TUBING.
	14:00 14:45	0.75	WBREMD	16		P		RIG DOWN RIG FLOOR, NIPPLE DOWN BOP AND CASING HEAD
	14:45 16:30	1.75	WBREMD	18		P		WELD 5 1/2" CASING JT TO 5 1/2" CASING
	16:30 17:00	0.50	WBREMD	18		P		ATTEMPT TO PICK CASING OUT OF SLIPS WITH NO SUCCESS.
	17:00 17:30	0.50	WBREMD	18		P		SECURE WELL SHUT DOWN FOR DAY
2/5/2015	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING, ( CUTTING CASING, FREE POINTING CASING, HELP. LINE OF FIRE OVER HEAD LOADS, BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	WBREMD	18		P		CUT WINDOW IN 9 5/8" CASING AND CUT 5 1/2" CASING OFF BELOW CASING SLIPS. REMOVE CASING STUMP AND SLIPS. WELD WINDOW IN 9 5/8" CASING CLOSED
	9:00 10:30	1.50	WBREMD	18		P		RIG UP E/L TRUCK AND TIH FREEPOINTING 5 1/2" CASING 100% FREE @ 2000' 20% FREE @ 3200" 20% FREE @ 3000" 100% FREE @ 2500' POOH AND RIG DOWN FREEPOINT TOOLS
	10:30 12:00	1.50	WBREMD	21		P		ORDER PER GUN AND TIH TO PERF 5 1/2" CASING @ WITH 4 HOLES @ 3150' POOH AND RIG DOWN E/L TRUCK
	12:00 12:45	0.75	WBREMD	27		P		TIH WITH 5 1/2" CICR AND SET @ 3106' WITH 96 JTS TUBING
	12:45 13:30	0.75	WBREMD	05		P		PUMP AN IN OUT PLUG OF 50 SACKS 16.4 LB 1.05 YIELD CLASS G CEMENT UNDER PLUG AND SPOT 40 SACK BALANCE PLUG ON TOP OF CICR
	13:30 14:45	1.25	WBREMD	39		P		POOH WITH TUBING AND CEMENT RETAINER SETTING TOOL.
	14:45 15:45	1.00	WBREMD	18		P		RIG UP E/L TRUCK AND TIH TO 2080' AND SPLIT CASING COLLAR. POOH AND LAY DOWN CASING SPEAR AND R/D E/L TRUCK
	15:45 17:00	1.25	PULLCSG	24		P		RIG UP TO PULL CASING AND LAY DOWN 3 JOINTS CASING. SECURE WELL. SHUT DOWN FOR DAY
2/6/2015	6:00 7:30	1.50	PULLCSG	28		P		CREW TRAVEL, SAFETY MEETING (LAYING DOWN CASING, PUMPING CEMENT. HELP. HAND PROTECTION, OVERHEAD LOAD, EYES ON TARGET) FILL OUT AND REVIEW JSA. CIRCULATE DOWN 5 1/2" CASING AND UP 9 5/8" CASING WITH 100 BLS TPW
	7:30 10:00	2.50	PULLCSG	24		P		POOH LAYING DOWN 57 JTS 5 1/2" CASING. RIG DOWN CASING PULLING EQUIPMENT
	10:00 10:30	0.50	POST	39		P		TRIP INTO WELL WITH 67 JTS TUBING TO 2168' (72' INSIDE CASING STUB
	10:30 11:30	1.00	POST	05		P		PUMP 110 SACK 16.2 LBS, 1.05 YIELD, CLASS G CEMENT BALANCED PLUG. POOH LAYING DOWN 1000' TUBING
	11:30 15:00	3.50	POST	41		P		WAIT FOR CEMENT TO SET
	15:00 15:30	0.50	POST	39		P		TRIP IN TO WELL AND TAG CEMENT WITH 63 JOINTS IN HOLE @ 2039' FOR A 129' CEMENT PLUG
	15:30 16:00	0.50	POST	05		P		MIX AND PUMP A 75 SACK 16.2 LBS, 1.05 YIELD, CLASS G CEMENT BALANCED PLUG.
	16:00 17:00	1.00	POST	39		P		POOH STANDING TUBING IN DERRICK AND SECURE WELL. SHUT DOWN FOR DAY

2/7/2015

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING, (CUTTING OFF WELLHEAD, LAYING DOWN TUBING, RIGGING DOWN RIG. HELP. EYES ON TARGET) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	POST	54		P		REBUILD AIR DRYER ON RIG
	8:30 9:00	0.50	POST	39		P		TRIP INTO WELL AND TAG TOP ON STUB PLUG @ 1761' FOR A PLUG OF 407'
	9:00 10:00	1.00	POST	24		P		LAY DOWN 2 3/8" WORK STRING . EOT @ 163'
	10:00 11:00	1.00	POST	05		P		PUMP A 75 SACK SURFACE PLUG. POOH WITH REMAINING TUBING
	11:00 15:00	4.00	POST	18		P		RIG DOWN RIG, CUT OFF WELLHEAD AND WELD ON MARKER PLATE. BACKFILL CELLAR
	15:00 17:00	2.00	POST	02		P		MOVE EQUIPMENT TO UTE 1-1B4

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-1135
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 2-24C7
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1502 FSL 1363 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 24 Township: 03.0S Range: 07.0W Meridian: U		<b>9. API NUMBER:</b> 43013310280000
<b>PHONE NUMBER:</b> 713 997-5038 Ext		<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/19/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Cancellation"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Please cancel the sundry notice submitted 02/12/2013. EP cancelled performing MIT since the decision was made to P&A the well. P&A began 01/29/2015.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> October 02, 2015		
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/1/2015	